

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

~~Recompletion~~  
New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico December 5, 1960  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company (Company or Operator) Ludwig, Well No. 11(PM), in NW 1/4 NE 1/4, Sec. 19, T. 30N, R. 10W, NMPM, Blanco Mesa Verde Pool  
Unit Letter San Juan

County. Date Spudded 6-17-56 Date Drilling Completed 8-28-56  
Elevation 6328' Total Depth 5314' x C.O. 5260

Please indicate location:

D	C	B	A
E	F	X	H
L	K	J	I
M	N	O	P

990'N, 1580'E

Tubing, Casing and Cementing Record

Size	Feet	Sax
10 3/4"	163	250
7"	4706	300
5 1/2"	652	150
2"	5182	---
1 1/4"	2877	---

Top Oil/Gas Pay 4780' (Perf) Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL - 4780-4797; 4837-4846; 5116-5126;

Perforations 5168-5180; 5193-5204; 5218-5226

Open Hole None ; Depth 5314' Casing Shoe 5182

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 5164 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.P.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 52,800 gal. water & 60,000# sand; 91,800 gal. water & 90,000# sd.

Casing Tubing 1110 Date first new oil run to tanks \_\_\_\_\_

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: This well was re-worked to correct a packer leak. The Pictured Cliffs & Mesa Verde formations were not stimulated on workover; therefore, neither side was re-potentialled. Baker Model "D" Packer set at 2991'.

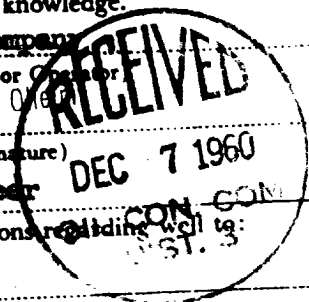
I hereby certify that the information given above is true and complete to the best of my knowledge.  
Approved DEC 7 1960, 19 \_\_\_\_\_ El Paso Natural Gas Company

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

By: Original Signed By: D. H. Oberly (Signature)  
Title Petroleum Engineer  
Send Communications regarding well to:  
Name E. S. Oberly  
Address Box 990, Farmington, New Mexico



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OIL CONSERVATION COMMISSION	
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