UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	Sundry Not	ices and Reports on	Wells
			5. Lease Number SF-078144
1. Type of Wei GA:	Well GAS		If Indian, All.or Tribe Name
2. Operato	r		7. Unit Agreement Name
	an Oil Inc.		8. Farm or Lease Name
	& Phone No. of Op 4289, Farmington,		Lloyd 9. Well No. 1
4. Locatio 990'N,	n of Well 1650'W		10.Field, Pool, Wildcat Basin Fruitland Coal 11.Sec. T. R. M. or Blk Sec.24, T-30-N, R-11-W NMPM
14. Permit	No.	15. Elevations 6166' GR	12.County 13. State San Juan NM
17. Descri	nded to reperforat	ppleted operations: te the casing with 3	s spf over the following
17. Descri It is inte intervals: perforation	nded to reperforat 2420-27', 2435-53	ppleted operations: te the casing with 3 3', 2477-81', 2490-9 will be treated with	93', 2499-2504'. After a approximately 8400 gal. 3
17. Descri It is inte intervals: perforation	nded to reperforat 2420-27', 2435-53	pleted operations: te the casing with 3 3', 2477-81', 2490-9	93', 2499-2504'. After a approximately 8400 gal. 3
17. Descri It is inte intervals: perforation	nded to reperforat 2420-27', 2435-53	ppleted operations: te the casing with 3 3', 2477-81', 2490-9 will be treated with	93', 2499-2504'. After approximately 8400 gal. 3
17. Descri It is inte intervals: perforation	nded to reperforat 2420-27', 2435-53	ppleted operations: te the casing with 3 3', 2477-81', 2490-9 will be treated with	93', 2499-2504'. After a approximately 8400 gal. 3
17. Descri It is inte intervals: perforation	ended to reperforate 2420-27', 2435-53 on, the formation was acid, followed by	ppleted operations: te the casing with 3 3', 2477-81', 2490-9 will be treated with	O3', 2499-2504'. After approximately 8400 gal.
It is interior intervals: perforation HC1/12-1 H	inded to reperforate 2420-27', 2435-53 on, the formation was acid, followed by Regulator	The the casing with 3 s', 2477-81', 2490-9 will be treated with by 4000 gals. 2% NHy	93', 2499-2504'. After approximately 8400 gal. 3 Cl. DIST, 3 P-26-89 Date
It is interior intervals: perforation HC1/12-1 H	inded to reperforate 2420-27', 2435-53 on, the formation was acid, followed by Regulator	re the casing with 3 3, 2477-81', 2490-9 will be treated with by 4000 gals. 2% NHy	23', 2499-2504'. After approximately 8400 gal. (Cl.) DIST, 3 P-26-89 Date Form 3160-5
It is interiorals: perforation HC1/12-1 H	the proposed or companded to reperforate 2420-27', 2435-53 on, the formation with a cid, followed by Regulators format is issued the ce for Federal or Second control of the control of th	re the casing with 3 2, 2477-81, 2490-9 will be treated with by 4000 gals. 2% NHy and the state of the state	93', 2499-2504'. After approximately 8400 gal. 3 Cl. DIST. 3 P-26-89 Date

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AREA MANAGER