

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1214	1363'	White, cr-gr ss..	Ojo Alamo Kirtland Fruitland Pic.Cliffs Lewis	1214' 1363' 2230' 2619' 2685'	
Kirtland	1363'	2230'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	2230'	2619'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.			
Pictured Cliffs	2619'	2685'	Bn-Gry, fine grn, tight ss.			
Lewis	2685	4505'	Gry to white dense sh w/silts and shaly ss breaks.			

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

5. LEASE DESIGNATION AND SERIAL NO.

SE-078144

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Lloyd

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 24, T30N, R11W

NMPM

12. COUNTY OR PARISH

San Juan

13. STATE

NM

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6165' GR

23. INTERVALS DRILLED BY

yes

CABLE TOOLS

25. WAS DIRECTIONAL SURVEY MADE

no

27. WAS WELL CORED

no

OIL CON. DIV.

RECEIVED
MAR 01 1990

14. PERMIT NO.	DATE ISSUED				
30-075-09391					
15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD	
11-3-52	11-14-52	8-20-89	6165' GR		
20. TOTAL DEPTH, MD & TVD	21. PLUG BACK T.D., MD & TVD	22. IF MULTIPLE COMPL. HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
2715	2610				
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME OF PROD. FORMATION, AND YIELD					
2421-2607' (Fruitland Coal)					

26. TYPE ELECTRIC AND OTHER LOGS RUN

29. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24.0# J-55	116'		75 SX	
5 1/2"	15.5# J-55	2620'		150 SX	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					1 1/4"	2510.98	

31. PREPARATION RECORD (Interval, size and number)

2421-26', 2440-44', 2446-47',
2478-80', 2498-99', 2606-07'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2421-2606'	250gals 7% HCL acid, 1000 gals 15% HCL

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
shut in, capable of commercial hydrocarbon production,							
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
FLOW, TUBING PRESS.		CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)
254 (SI)		249 (SI)					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)							
to be sold							
35. LIST OF ATTACHMENTS							

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

[Signature]

TITLE

Regulatory Affairs

DATE

1-26-90

*(See Instructions and Spaces for Additional Data on Reverse Side)