UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Sundry Notice	s and Reports on Wells			
		5.	Lease N	 umber D 55-078144
. Type of Well GAS		6.		an, All. or
		7.	CA Unit Ag	reement Name
. Name of Operator			>	
BURLINGTON RESOURCES				
OIL &	GAS COMPANY	8.	Well Na	me & Number
. Address & Phone No. of Operator	:	0.	Lloyd #	
PO Box 4289, Farmington, NM 8		9.	API Wel 30-045-	l No.
. Location of Well, Footage, Sec.		10.	Field a	
990'FNL, 1650'FWL, Sec.24, T-30)-N, R-11-W, NMPM	1.1		ruitland Coa
C/		11.	_	and Sta te n Co, NM
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2. CHECK APPROPRIATE BOX TO INDIC		RT, OTHER	DATA	
Type of Submission X Notice of Intent	Type of Action X Abandonment Cha	nge of Pl	226	
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		-Routine		ng
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NOV 0 5 1995

PLUG AND ABANDONMENT PROCEDURE LLOYD #1

DPNO: 48499B
Basin Fruitland Coal
Unit C, Sec. 24, T30N, R11W
San Juan County, New Mexico

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

- 1. Install and/or test rig anchors. Prepare blow pit. Comply to all NMOCD, BLM and Burlington Resources safety rules and regulations.
- 2. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with water as necessary. ND wellhead and NU BOP. Test BOP.
- 3. POOH with 1-1/4" tubing (set @ 2575', 83 jts.), visually inspect the tubing. Replace bad joints as necessary, tally tubing. Run 5-1/2" casing scraper to 2400'.
- 4. Plug #1 (Fruitland Coal perforations, 2371' 2178') RIH with 1-1/4" tubing, open-ended, to 2610' or as deep as possible and tag CIBP. Mix 73 sxs Class B cement (50% excess, long plug) and spot a balanced plug inside casing above bridge plug to cover Fruitland Coal top. PUH and WOC. RIH and tag cement. Load casing with water and pressure test to 500#. POH with tubing.
- Plug #2 (Kirtland and Ojo Alamo tops, 1492' 1165'): Perforate 3 HSC holes at 1492', Establish rate with water into perforations if casing tested. PU 5-1/2" cement retainer and set @ 1442'. Mix and pump 139 sxs Class B cement. Squeeze 96 sxs outside casing and leave 43 sxs inside casing to cover Fruitland top. POOH laying down tubing.
- 6. Plug #3 (151' Surface): Perforate 3 HSC holes at 151'. Establish circulation out bradenhead valve. Mix and pump approximately 48 sxs Class B cement down 5-1/2" casing, circulate good cement to surface.

7.	ND BOI	o and	cut	off	wellhead	below	surface	casing.	Install	P&A	marker	to	comply	with
	regulation	ns. R	D, M	OL,	cut off and	chors, a	an <mark>a</mark> resto	re location	١.					*****

regulations.	RD, MOL, cut on anchors, a	na restore location.					
	· Recor	mmended: Zern Operations					
	Appro		Drilling Superintendent				
	Conci		Superintendent				
Contact:	Operations Engineer	Kevin Midkiff	326-9807 (Office) 564-1653 (Pager)				
	Production Foreman	Johnny Ellis	326-9822 (Office)				

327-8144 (Pager)

Lloyd #1 Completed: 11/17/52 Workover: 12/52 - Re-shot w/202 Qts. SNG 2707'-2624' Current 10/25/96 8/88 - Set 5-1/2" CR @ 2612', Workover: Basin Fruitland Coal sqz. 20 sxs (24 cf) cmt. below DPNO: 48499B retainer. Perf and acidize FTC 990' FNL, 1650' FWL 2421'-2607' - 20 Holes. Set Unit C, Sec. 24, T30N, R11W, San Juan County, NM 1-1/4" tbg. Lat. / Long.: 107.945465 - 36.801910 Workover: 10/89 - Perf 2420'-2504' -101 holes. Re-set 1-1/4" tbg. Elevation: 6166' (DF) 8-5/8", 24#, J55 csg. set @ 101' 13-3/4" Hole 6156' (GL) Cmt. w/75 sxs Reg. cmt. Circ. to surface. Comp. Neut-GR-CCL, EL Logs: Section Gauge, TS Ojo Alamo @1215' Kirtland @ 1442' 1-1/4", 2.4#, J55, EUE, 10Rd tbg. set @ 2575'. SN 1 jt. off btm. (83 jts.) TOC @ 1805' (TS) Fruitland @ 2228' 7-7/8" Hole 8/88: FTC Perfs @ 2421'-2426' (6 holes); 2440'-2444' (5 holes); 2446'-2447' (2 holes); 2478'-2480' (3 holes); 2498'-2499' (2 holes); 2606'-2607' (2 holes) - Total 20 Holes. 42,400 gal. 40# HPG, 21.5 tons of CO2, 5,000# 40/60 sand, 50,000# 12/20 sand. 10/89: Perf 2420'-2427' (2 SPF) 2435'-2453'. Re-perf 2420'-2427', 2435'-2453', 2477'-2481', 2490'-2493' 2499'-2504' - 101 holes. Acid frac w/224 bbls. 3% HCl and 12% HF, 324 bbis. 2% NH4CL. 8/88: 5-1/2" CR set @ 2612', sqz. 20 sxs (24 cf) below CR. PBTD 2610' 5-1/2", 15.5#, J55 csg. set @ 2621' Cmt. w/150 sxs Class B. Pictured Cliffs @ 2620' 6-3/4" Hole Open hole from 2621' - 2715' @ 2630' Shot w/120 Qts. SNG from 2632' - 2680' Re-shot w/202 Qts. SNG from 2624' - 2707'

TD 2715

Spud:

11/3/52

Spud: 11/3/52 **Completed:** 11/17/52

Workover: 12/52 - Re-shot w/202 Qts.

SNG 2707'-2624'

Workover: 8/88 - Set 5-1/2" CR @ 2612',

sqz. 20 sxs (24 cf) cmt. below retainer. Perf and acidize FTC 2421'-2607' - 20 Holes. Set

1-1/4" tbg.

Workover: 10/89 - Perf 2420'-2504' -

101 holes. Re-set 1-1/4" tbg.

Elevation: 6166' (DF)

6156' (GL)

Logs: Comp. Neut-GR-CCL, EL

Section Gauge, TS

Lloyd #1

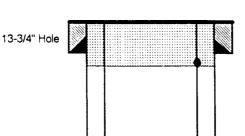
Proposed P&A

Basin Fruitland Coal

DPNO: 48499B 990' FNL, 1650' FWL

Unit C, Sec. 24, T30N, R11W, San Juan County, NM

Lat. / Long.: 107.945465 - 36.801910



8-5/8", 24#, J55 csg. set @ 101' Cmt. w/75 sxs Reg. cmt. Circ. to surface.

Plug #3: 151' - Surface Perf @ 151'

Cmt. w/48 sxs Class B Neat

Ojo Alamo @ 1215'

Kirtland @ 1442

Plug #2: 1492' - 1165' CR @ 1442'; Perf @ 1492' Cmt. w/139 sxs Class B Neat 43 sxs inside/96 sxs outside

TOC @ 1805' (TS)

Fruitland @ 2228'

7-7/8" Hole

Plug #1: 2610' - 2178' Cmt. w73 sxs Class B Neat (50% excess, long plug)

8/88: FTC Perfs @ 2421'-2426' (6 holes); 2440'-2444' (5 holes); 2446'-2447' (2 holes); 2478'-2480' (3 holes); 2498'-2499' (2 holes); 2606'-2607' (2 holes) - Total 20 Holes. 42,400 gal. 40# HPG, 21.5 tons of CO2, 5,000#

40/60 sand, 50,000# 12/20 sand.

10/89: Perf 2420'-2427' (2 SPF) 2435'-2453'. Re-perf 2420'-2427', 2435'-2453', 2477'-2481', 2490'-2493', 2499'-2504' - 101 holes. Acid frac w/224 bbls. 3% HCI and 12% HF, 324 bbls. 2% NH4CL.

8/88: 5-1/2" CR set @ 2612', sqz. 20 sxs (24 cf) below CR.

5-1/2", 15.5#, J55 csg. set @ 2621' Cmt. w/150 sxs Class B.

Open hole from 2621' - 2715' Shot w/120 Qts. SNG from 2632' - 2680' Re-shot w/202 Qts. SNG from 2624' - 2707'

Pictured Cliffs @ 2620

6-3/4" Hole @ 2630'

TD 2715'

PBTD 26101