

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON  
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

990' FNL, 1650' FWL, Sec. 24, T-30-N, R-11-W, NMPM

5. Lease Number

NM-76761 SE-078144

6. If Indian, All. or  
Tribe Name

7. <sup>CA</sup>  
~~Unit Agreement Name~~

8. Well Name & Number  
Lloyd #1

9. API Well No.  
30-045-09391

10. Field and Pool  
Basin Fruitland Coal

11. County and State  
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment

Type of Action

☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other -  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut off  
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to plug and abandon the subject well according to the attached procedure and wellbore diagram.

RECEIVED  
NOV - 2 1996

OIL CON. DIV.  
BUREAU

14. I hereby certify that the foregoing is true and correct.

Signed Peggy Shaswell (KM2) Title Regulatory Administrator Date 10/31/96

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_  
CONDITION OF APPROVAL, if any:

APPROVED

NOV 05 1996

DISTRICT MANAGER

NMOCB

76/ Diana W. Chandler

## PLUG AND ABANDONMENT PROCEDURE

LLOYD #1

DPNO: 48499B

Basin Fruitland Coal

Unit C, Sec. 24, T30N, R11W

San Juan County, New Mexico

**Note:** All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

1. Install and/or test rig anchors. Prepare blow pit. Comply to all NMOCD, BLM and Burlington Resources safety rules and regulations.
2. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with water as necessary. ND wellhead and NU BOP. Test BOP.
3. POOH with 1-1/4" tubing (set @ 2575', 83 jts.), visually inspect the tubing. Replace bad joints as necessary. tally tubing. Run 5-1/2" casing scraper to 2400'.
4. **Plug #1 (Fruitland Coal perforations, 2371' - 2178')** RIH with 1-1/4" tubing, open-ended, to 2610' or as deep as possible and tag CIBP. Mix 73 sxs Class B cement (50% excess, long plug) and spot a balanced plug inside casing above bridge plug to cover Fruitland Coal top. PUH and WOC. RIH and tag cement. Load casing with water and pressure test to 500#. POH with tubing.
5. **Plug #2 (Kirtland and Ojo Alamo tops, 1492' - 1165')**: Perforate 3 HSC holes at 1492'. Establish rate with water into perforations if casing tested. PU 5-1/2" cement retainer and set @ 1442'. Mix and pump 139 sxs Class B cement. Squeeze 96 sxs outside casing and leave 43 sxs inside casing to cover Fruitland top. POOH laying down tubing.
6. **Plug #3 (151' - Surface)**: Perforate 3 HSC holes at 151'. Establish circulation out bradenhead valve. Mix and pump approximately 48 sxs Class B cement down 5-1/2" casing, circulate good cement to surface.
7. ND BOP and cut off wellhead below surface casing. Install P&A marker to comply with regulations. RD, MOL, cut off anchors, and restore location.

Recommended:

  
Operations Engineer

Approval:

\_\_\_\_\_  
Drilling Superintendent

Concur:

\_\_\_\_\_  
Production Superintendent

<b>Contact:</b>	Operations Engineer	Kevin Midkiff	326-9807 (Office) 564-1653 (Pager)
	Production Foreman	Johnny Ellis	326-9822 (Office) 327-8144 (Pager)

**Spud:** 11/3/52  
**Completed:** 11/17/52  
**Workover:** 12/52 - Re-shot w/202 Qts.  
 SNG 2707'-2624'  
**Workover:** 8/88 - Set 5-1/2" CR @ 2612',  
 sqz. 20 sxs (24 cf) cmt. below  
 retainer. Perf and acidize FTC  
 2421'-2607' - 20 Holes. Set  
 1-1/4" tbg.  
**Workover:** 10/89 - Perf 2420'-2504' -  
 101 holes. Re-set 1-1/4" tbg.  
**Elevation:** 6166' (DF)  
 6156' (GL)  
**Logs:** Comp. Neut-GR-CCL, EL  
 Section Gauge, TS

## Lloyd #1

Current 10/25/96

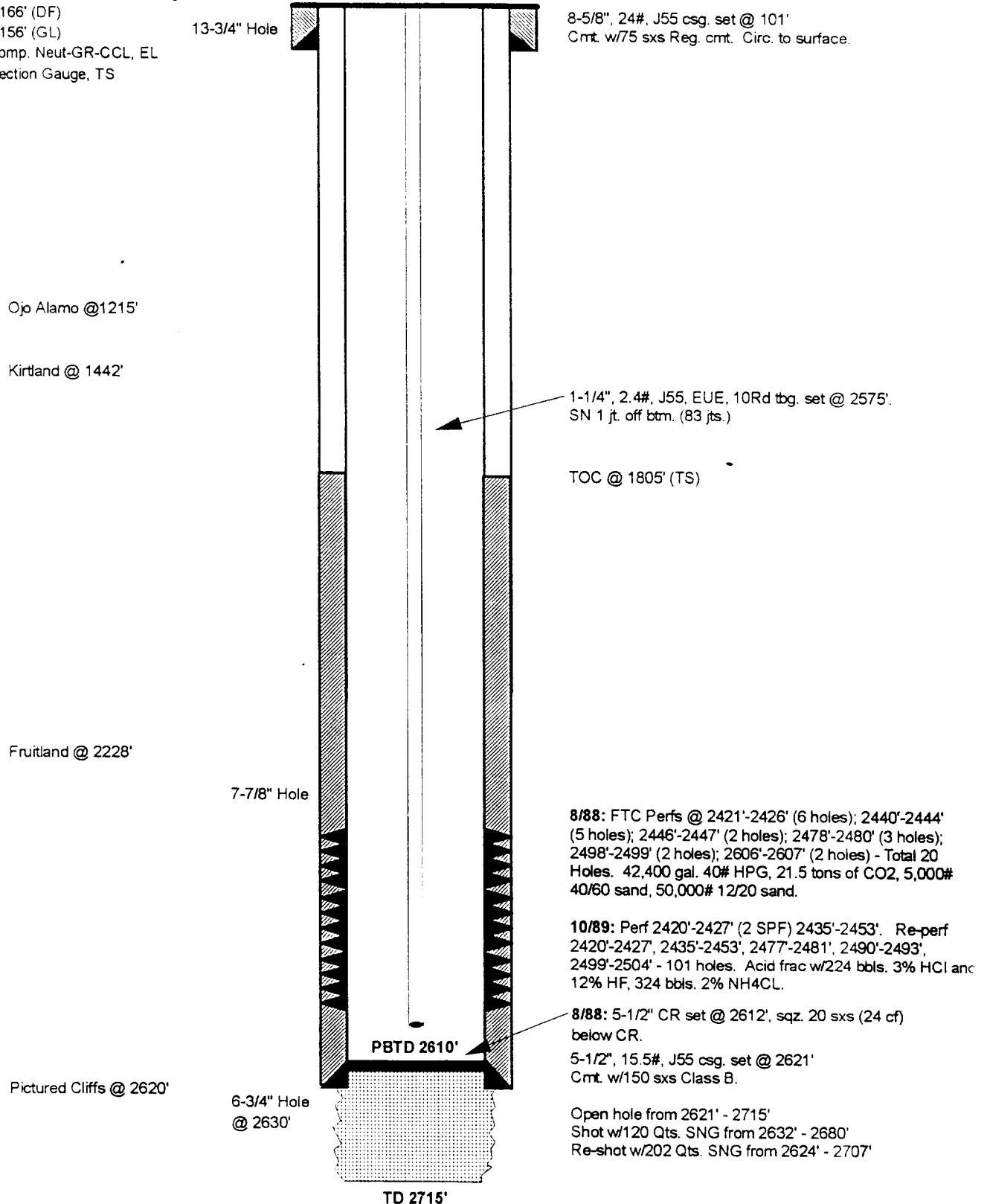
Basin Fruitland Coal

DPNO: 484998

990' FNL, 1650' FWL

Unit C, Sec. 24, T30N, R11W, San Juan County, NM

Lat / Long.: 107.945465 - 36.801910



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 Section Gauge, TS

# Lloyd #1

## Proposed P&A

Basin Fruitland Coal  
 DPNO: 48499B  
 990' FNL, 1650' FWL  
 Unit C, Sec. 24, T30N, R11W, San Juan County, NM  
 Lat / Long.: 107.945465 - 36.801910

