Appropriate District Office DISTRICT | P.O. Bor. 1980, Hobbs, NM 88240

Energy, Minerals and Natural Resources Department

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3004509398

DISTRICT II P.O. Deswer DD, Astesia, NM \$2210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

1000 Rio Br	ICT III to Brazos Rd., Azzec, NM \$7410									
L		-, <i>7</i> 4,4454,	, INN	REQ	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
Operator					Well API No.					
ARCO	0i1	and	Gas	Company	300450					

1816 E. Mojave, Fa	rmington,	New Me.	xico 87	401						
Resson(s) for Filing (Check proper bo		• • • • •		Oth	er (Please exp	lain)				
Recompletion	Oil	~	ny Gas	[ffo	ctivo A		1000			
Change in Operator	Catinghead (ndesette 🎵	cire	ctive A	ugust 1	, 1990			
change of operator give same ad address of previous operator	-					·				
L DESCRIPTION OF WEL										
Lease Name	1			tuding Formation			Kind of Lease		Lesse No.	
Maddox WN Federal	<u> </u>	3	Basin Da	akota		State	Federal or Fee	NM05	46	
Unit LetterA		1035 Fe	et From The	lorth Line	and114	5. F	eet From The	East	Line	
Section 24 Town	ship .	30N Ra	nge]	L3W NA	СРМ ,	Sa	an Juan		County	
II. DESIGNATION OF TR	INSPORTER	OF OIL	AND NATU	RAL GAS						
vame or Authorized Transporter of Oil	~	Condensate	_X;	Address (Give	address to wi	hich approved	copy of this for	M 3 10 be s	ent)	
Giant Refining Com	pany			P.O.Box	256, Fa	armingt	on, NM 87	499		
tame of Authorized Transporter of Ca El Paso Natural Gas		or	Dry Gas 🏋		address to wi	hich approved	copy of this for	m is to be s	ont)	
f well produces oil or liquids,	Unant Se	c. Tw	m Pos	Is gas actually			ton, NM 8	7499		
ive location of tanks.		24	30N 13W	Yes	comeden?	When	1 ?			
this production is commingled with the V. COMPLETION DATA	at from any other	lease or pool	, give comming	ding order sumb	er:					
Designate Type of Completion	n · (X)	Dil Weil	Gas Weil	New Well	Workover	Deepen	Plug Back S	ame Res v	Diff Res'v	
tate Spudded	Date Compl. I	Ready to Pro	d	Total Depth		<u> </u>	P.B.T.D.		1	
evations (DF, RKB, RT, GR, etc.)	Name of Produ	scane Forma	tion	Top Oil/Gas P			7			
erforations			,				Tubing Depth			
ulteranis							Depth Casing	Thoe		
				CEMENTIN	G RECOR	D				
HOLE SIZE	CASIN	G & TUBIN	G SIZE	DEPTH SET			SACKS CEMENT			
. TEST DATA AND REQUI IL WELL (Test meet be after the Firm New Oil Run To Tank	EST FOR ALI			be equal to or a	zceed top allo hod (Flow, pe	rwable for this mp. gas lift, e	r depth or be for	full 24 hove	7.)	
ength of Test	Tubing Pressur	e			56	WE	Digite Size		 	
ctual Prod. During Test	Oil - Bbis.			Water - Sois	UG 0 6 1	990	MCF			
GAS WELL			<u> </u>	OII	CON.			<u>-</u>		
ctual Prod. Test - MCF/D	Length of Test	· · · · · · · · ·		Bbis. Concens			Gravity of Con-	iensate		
sing Method puor, back or ,	Tuoing Pressur	e (Shua-en)		Casing Pressure			Choke Size			
L OPERATOR CERTIFIC I hereby certify that the rules and regr Division have been complied with an in true and complete to the best of my Auta Court Signature	OIL CONSERVATION DIVISION Date Approved By Charles Lindson									
Nita Cowan	Title DEPUTY OIL & GAS INSPECTOR, DIST. #3									
8/3/90 Date	(505) 32	5-7527 Telephone	No.	1106						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.