SNIA FE	NEW MERITO OIL	CONSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65
C. WOFFICE	_ AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	ÇAS
TRANSPORTER OIL	- 12 1 12 1 12 1 12 1 12 1 1 1 1 1 1 1 1		
GAS		er.	
PROPATION OFFICE			•
Operator			
Koch Exploration Con	apany		
P. O. Box 2256 Wich	nita, Kansas 67201		
Reason(s) for filing (Check proper box	()	Other (Please explain)	,
New Well Recompletion	Change in Transporter of: Oil Dry G	Correction of O	norntor
Change in Cwnership		ensate Collection of O	perator
If change of ownership give name and address of pravious owner	NOUSTRIES INC.P	.O.BOX 2256, WICHITA,	KANSAS 67201
DESCRIPTION OF WELL AND			
Lease Name Carle	#2 Aztec. Pictu:	1	Fagge Mo.
Location			F-078138
Unit Letter B :	D Feet From The North Li	75 85 ne and <u>F. F. Feet San</u> 3	The East
Line of Section 20 To	wnship 30N Range	11W , NMPM, S	
Line of Section 20 10	waguth 2014 Houds	11W , NMPM, S	an Juan County
DESIGNATION OF TRANSPOR'		Address (Give address to which approx	
	G. Contain direction	Address (Otto address to which approv	ped copy of the sent)
Name of Authorized Transporter of Car	singhead Gas or Dry Gas 💥	Address (Gan address to which approv	
El Paso Natural Gas	CO. Unit Sec. Twp. Rge.	P. O. 1492, El Pi	aso, Texas
If well produces cil or liquids, give location of tanks.		July de la control de la contr	<i>P</i> .
If this production is commingled wi	th that from any other least or that,	give commingling order number:	•
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff. Resty,
Designate Type of Completic			The same ries v. Ditt. Res v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
7-14-53 Elevations (DI) RAB, RT, GR, etc.;	8-10-53 Name of Producing Formation	Z600 Top Oil/Gas Pay	Tubing Depth
CR 5723', KB 5731'	Pictured Cliffs	2060'	2093'
2070-2600' (Open Hol	۵۱		Depth Casing Shoe
2070 2000 (open sol		D CEMENTING RECORD	
HOLE SIZE	SASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
14-3/4" 8-3/4"	10-3/4"	155'	125 sx
0-3/4		2010	175 sx
TEST DATA AND REQUEST FO)BALLOWABLE (Test must be a able for this de	for recovery of total volume of load oil a pinor be for full 24 hours)	nd must be equal to or exceed top allow-
Dute First New Oil Run To Tonking	7.7.223	Productog Method (Flow, pump, gas life	, etc.)
Leigth of Test	Tubing Pressure	Casing Pressure	EGE
Longita di Pest		Casing Pressure	1983
Actual Pred. During Test	CII-Bbis.	Water - Bble.	GadWAX 3 1 1983
	And State of the s	•	OIL CON. DIV.
GAS WELL	Services		OIL CIST. 3
Actual Prod. Test-MEF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Teating touthod (pitot, back pr.)	Tubing Pressure (Shut-in)	Coming Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIANC	Œ	OIL CONSERVA	TION COMMISSION
hander and for the the sules and s	anulations of the Oil Consequation	APPROVED	
hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed by FRANK T. HAVEZ	
		TITLE SUPERVISOR DICTRICT 第 3	
Vernon J. Lowe	ema Loute	This form is to be filed in co	-
(Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
Operations Manager		All sections of this form mus	t be filled out completely for allow-
(Title) May 25, 1983		able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply	
(Date)			
e e e e e e e e e e e e e e e e e e e	· · · · · · · · · · · · · · · · · · ·	Separate Forms C-104 must	on treat for each boot 10 mmmbil.