

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

2. Name of Operator

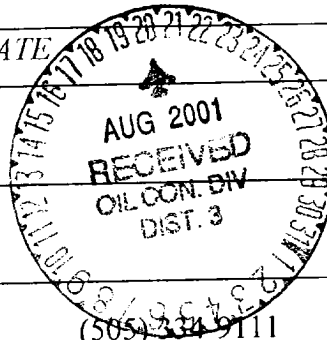
Koch Exploration Company

3. Address and Telephone No.

P.O. Box 489 Aztec, New Mexico 87410

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

777' FNL & 1635 FEL
S20, T30N, R11W



5. Lease Designation and Serial No.
SF078402A

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

NA

8. Well Name and No.

Carle 2

9. API Well No.

30-045-0940000

10. Field and Pool, or Exploratory Area

Blanco Mesa Verde & Otero-Chacra

11. County or Parish, State

San Juan County
New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
☒ Notice of Intent	☐ Abandonment
☐ Subsequent Report	☐ Recompletion
☐ Final Abandonment Notice	☐ Plugging Back
	☐ Casing Repair
	☐ Altering Casing
	☒ Other <u>Downhole Commingle</u>
	☐ Change of Plans
	☐ New Construction
	☐ Non-Routine Fracturing
	☐ Water Shut-Off
	☐ Conversion to Injection
	☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Compelled Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

While completing the Mesa Verde-Lewis Shale we mistakenly completed the Otero-Chacra. Under Rule 303C(5) we would like to commingle the Blanco Mesa Verde (72319) and Otero-Chacra (82329). Perforations during W/O are as follows: 2889-92', 2911-14', 2921-24', 3086-89', 3136-39', 3217-20', 3226-29', 3301-04', 3316-19', 3367-70', 3385-88', 3395-98' w/ 36"-38" holes and 3644', 45', 55', 57', 61', 63', 65', 67', 69', 76', 79', 80', 805', 09', 12', 14', 79', 82', 84', 3935', 37' w/ 30"-34" holes. Perforations from 3644' to 3814' were cemented off due to excess water. Previous perforations are as follows 4020'-4619' w/ 64'-32" holes.

We have attached gas allocation method and supporting data, a Completion Report (Form 3160-4), and Form C-102(s) showing ownership.

This commingling will not reduce the value of the total remaining production.

Notice has been sent to all interest owners within the 320 and 160 spacing.

I hereby certify that the foregoing is true and correct

Signed

Don J. Lovato

Title Operations Manager

Date

8/3/01

(This space for Federal or State office use)

Approved by

/s/ Jim Lovato

Title

Date

Conditions of approval, if any:

AUG 15 2001

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction

Koch Exploration Company
Carle #2 MV / Chacra Allocation
 S20 - T30N - R11W of San Juan Co., NM

SI MV for W/O March 29, 2001
 Turn on MV/Chacra April 14, 2001

Data Entry = Blue

FILE	LEASE	WELL	DATE	Actual MV Gas MCF	Actual Chacra & MV Gas MCF	Projected MV Gas MCF	ALLOCATION	
							Calculated MV Gas MCF	Calculated Chacra Gas MCF
CARLE2MV	CARLE	2	Jan-99					
CARLE2MV	CARLE	2	Feb-99	10,697.0				
CARLE2MV	CARLE	2	Mar-99	28,434.0				
CARLE2MV	CARLE	2	Apr-99	19,871.0				
CARLE2MV	CARLE	2	May-99	16,330.0				
CARLE2MV	CARLE	2	Jun-99	13,730.0				
CARLE2MV	CARLE	2	Jul-99	9,535.0				
CARLE2MV	CARLE	2	Aug-99	12,135.0				
CARLE2MV	CARLE	2	Sep-99	9,931.0				
CARLE2MV	CARLE	2	Oct-99	9,449.0				
CARLE2MV	CARLE	2	Nov-99	9,069.0				
CARLE2MV	CARLE	2	Dec-99	8,528.0				
CARLE2MV	CARLE	2	Jan-00	8,441.0				
CARLE2MV	CARLE	2	Feb-00	7,496.0				
CARLE2MV	CARLE	2	Mar-00	7,624.0				
CARLE2MV	CARLE	2	Apr-00	7,048.0				
CARLE2MV	CARLE	2	May-00	7,263.0				
CARLE2MV	CARLE	2	Jun-00	6,940.0				
CARLE2MV	CARLE	2	Jul-00	6,709.0				
CARLE2MV	CARLE	2	Aug-00	6,659.0				
CARLE2MV	CARLE	2	Sep-00	6,288.0				
CARLE2MV	CARLE	2	Oct-00	6,275.0				
CARLE2MV	CARLE	2	Nov-00	6,014.0				
CARLE2MV	CARLE	2	Dec-00	5,902.0				
CARLE2MV	CARLE	2	Jan-01	6,006.0				
CARLE2MV	CARLE	2	Feb-01	5,268.0				
CARLE2MV	CARLE	2	Mar-01	4,894.0				
CARLE2MV	CARLE	2	Apr-01		2,493.0	5,517.2	2,493.0	0.0
CARLE2MV	CARLE	2	May-01		6,091.0	5,413.5	5,413.5	677.5
CARLE2MV	CARLE	2	Jun-01		0.0	5,315.4	0.0	0.0
CARLE2MV	CARLE	2	Jul-01		0.0	5,222.4	0.0	0.0
CARLE2MV	CARLE	2	Aug-01		0.0	5,134.0	0.0	0.0
CARLE2MV	CARLE	2	Sep-01		0.0	5,049.8	0.0	0.0
CARLE2MV	CARLE	2	Oct-01		0.0	4,969.6	0.0	0.0
CARLE2MV	CARLE	2	Nov-01		0.0	4,893.1	0.0	0.0
CARLE2MV	CARLE	2	Dec-01		0.0	4,819.9	0.0	0.0
CARLE2MV	CARLE	2	Jan-02		0.0	4,749.9	0.0	0.0
CARLE2MV	CARLE	2	Feb-02		0.0	4,682.8	0.0	0.0
CARLE2MV	CARLE	2	Mar-02		0.0	4,618.4	0.0	0.0
CARLE2MV	CARLE	2	Apr-02		0.0	4,556.5	0.0	0.0
CARLE2MV	CARLE	2	May-02		0.0	4,497.1	0.0	0.0
CARLE2MV	CARLE	2	Jun-02		0.0	4,439.8	0.0	0.0
CARLE2MV	CARLE	2	Jul-02		0.0	4,384.7	0.0	0.0
CARLE2MV	CARLE	2	Aug-02		0.0	4,331.6	0.0	0.0
CARLE2MV	CARLE	2	Sep-02		0.0	4,280.2	0.0	0.0
CARLE2MV	CARLE	2	Oct-02		0.0	4,230.7	0.0	0.0
CARLE2MV	CARLE	2	Nov-02		0.0	4,182.8	0.0	0.0
CARLE2MV	CARLE	2	Dec-02		0.0	4,136.4	0.0	0.0
CARLE2MV	CARLE	2	Jan-03		0.0	4,091.6	0.0	0.0
CARLE2MV	CARLE	2	Feb-03		0.0	4,048.2	0.0	0.0
CARLE2MV	CARLE	2	Mar-03		0.0	4,006.0	0.0	0.0
CARLE2MV	CARLE	2	Apr-03		0.0	3,965.2	0.0	0.0
CARLE2MV	CARLE	2	May-03		0.0	3,925.6	0.0	0.0
CARLE2MV	CARLE	2	Jun-03		0.0	3,887.1	0.0	0.0
CARLE2MV	CARLE	2	Jul-03		0.0	3,849.7	0.0	0.0

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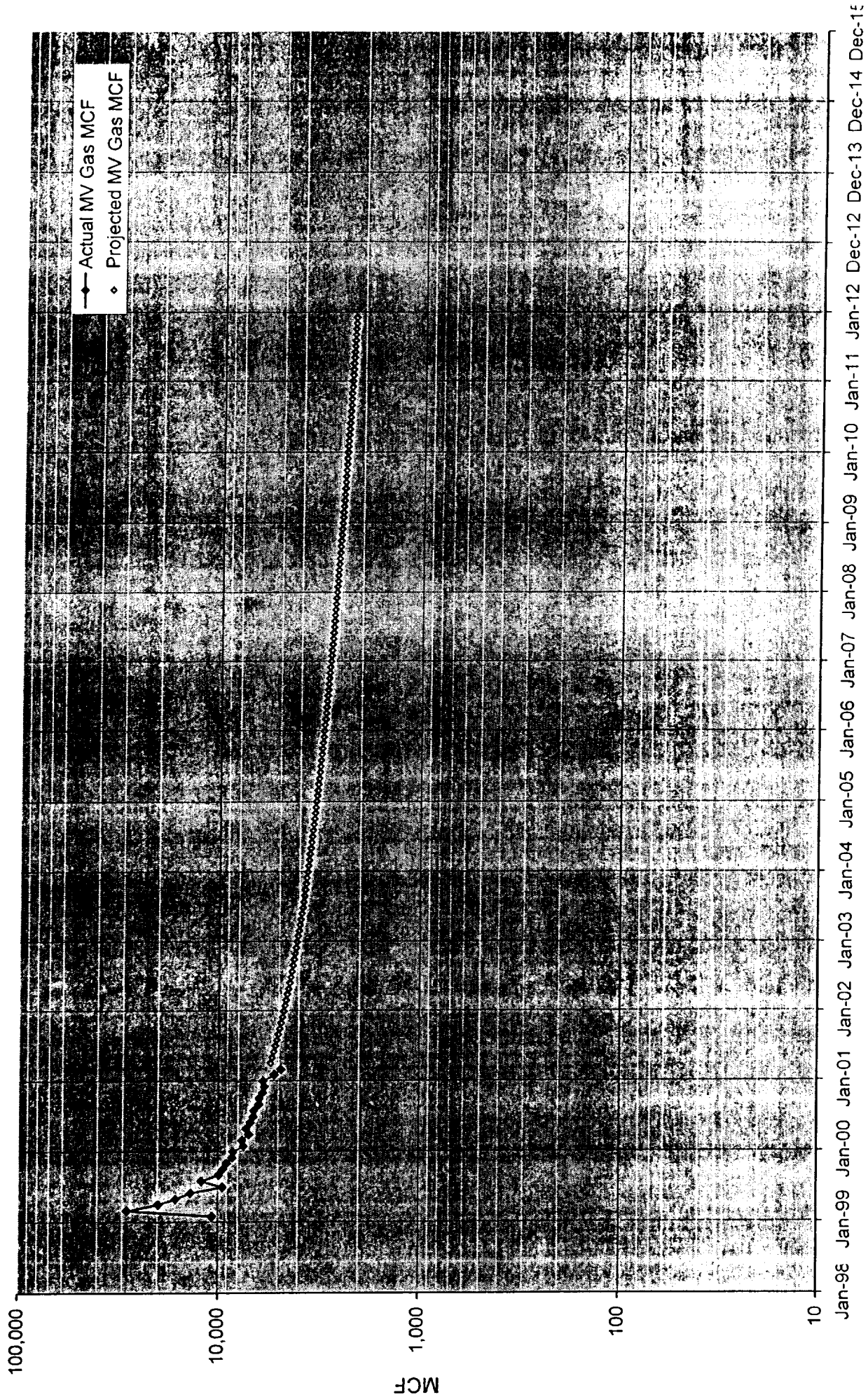
FILE	LEASE	WELL	DATE	Actual MV Gas MCF	Actual Chacra & MV Gas MCF	Projected MV Gas MCF	ALLOCATION	
							Calculated	Calculated
							MV Gas MCF	Chacra Gas MCF
CARLE2MV	CARLE	2	Aug-03		0.0	3,813.3	0.0	0.0
CARLE2MV	CARLE	2	Sep-03		0.0	3,777.9	0.0	0.0
CARLE2MV	CARLE	2	Oct-03		0.0	3,743.5	0.0	0.0
CARLE2MV	CARLE	2	Nov-03		0.0	3,710.0	0.0	0.0
CARLE2MV	CARLE	2	Dec-03		0.0	3,677.4	0.0	0.0
CARLE2MV	CARLE	2	Jan-04		0.0	3,645.6	0.0	0.0
CARLE2MV	CARLE	2	Feb-04		0.0	3,614.6	0.0	0.0
CARLE2MV	CARLE	2	Mar-04		0.0	3,584.3	0.0	0.0
CARLE2MV	CARLE	2	Apr-04		0.0	3,554.8	0.0	0.0
CARLE2MV	CARLE	2	May-04		0.0	3,526.0	0.0	0.0
CARLE2MV	CARLE	2	Jun-04		0.0	3,497.9	0.0	0.0
CARLE2MV	CARLE	2	Jul-04		0.0	3,470.4	0.0	0.0
CARLE2MV	CARLE	2	Aug-04		0.0	3,443.6	0.0	0.0
CARLE2MV	CARLE	2	Sep-04		0.0	3,417.3	0.0	0.0
CARLE2MV	CARLE	2	Oct-04		0.0	3,391.7	0.0	0.0
CARLE2MV	CARLE	2	Nov-04		0.0	3,366.6	0.0	0.0
CARLE2MV	CARLE	2	Dec-04		0.0	3,342.0	0.0	0.0
CARLE2MV	CARLE	2	Jan-05		0.0	3,318.0	0.0	0.0
CARLE2MV	CARLE	2	Feb-05		0.0	3,294.5	0.0	0.0
CARLE2MV	CARLE	2	Mar-05		0.0	3,271.4	0.0	0.0
CARLE2MV	CARLE	2	Apr-05		0.0	3,248.8	0.0	0.0
CARLE2MV	CARLE	2	May-05		0.0	3,226.7	0.0	0.0
CARLE2MV	CARLE	2	Jun-05		0.0	3,205.0	0.0	0.0
CARLE2MV	CARLE	2	Jul-05		0.0	3,183.8	0.0	0.0
CARLE2MV	CARLE	2	Aug-05		0.0	3,162.9	0.0	0.0
CARLE2MV	CARLE	2	Sep-05		0.0	3,142.4	0.0	0.0
CARLE2MV	CARLE	2	Oct-05		0.0	3,122.4	0.0	0.0
CARLE2MV	CARLE	2	Nov-05		0.0	3,102.7	0.0	0.0
CARLE2MV	CARLE	2	Dec-05		0.0	3,083.3	0.0	0.0
CARLE2MV	CARLE	2	Jan-06		0.0	3,064.4	0.0	0.0
CARLE2MV	CARLE	2	Feb-06		0.0	3,045.7	0.0	0.0
CARLE2MV	CARLE	2	Mar-06		0.0	3,027.4	0.0	0.0
CARLE2MV	CARLE	2	Apr-06		0.0	3,009.4	0.0	0.0
CARLE2MV	CARLE	2	May-06		0.0	2,991.8	0.0	0.0
CARLE2MV	CARLE	2	Jun-06		0.0	2,974.3	0.0	0.0
CARLE2MV	CARLE	2	Jul-06		0.0	2,957.3	0.0	0.0
CARLE2MV	CARLE	2	Aug-06		0.0	2,940.5	0.0	0.0
CARLE2MV	CARLE	2	Sep-06		0.0	2,924.0	0.0	0.0
CARLE2MV	CARLE	2	Oct-06		0.0	2,907.8	0.0	0.0
CARLE2MV	CARLE	2	Nov-06		0.0	2,891.8	0.0	0.0
CARLE2MV	CARLE	2	Dec-06		0.0	2,876.0	0.0	0.0
CARLE2MV	CARLE	2	Jan-07		0.0	2,860.6	0.0	0.0
CARLE2MV	CARLE	2	Feb-07		0.0	2,845.3	0.0	0.0
CARLE2MV	CARLE	2	Mar-07		0.0	2,830.3	0.0	0.0
CARLE2MV	CARLE	2	Apr-07		0.0	2,815.5	0.0	0.0
CARLE2MV	CARLE	2	May-07		0.0	2,801.0	0.0	0.0
CARLE2MV	CARLE	2	Jun-07		0.0	2,786.7	0.0	0.0
CARLE2MV	CARLE	2	Jul-07		0.0	2,772.6	0.0	0.0
CARLE2MV	CARLE	2	Aug-07		0.0	2,758.7	0.0	0.0
CARLE2MV	CARLE	2	Sep-07		0.0	2,745.0	0.0	0.0
CARLE2MV	CARLE	2	Oct-07		0.0	2,731.5	0.0	0.0
CARLE2MV	CARLE	2	Nov-07		0.0	2,718.2	0.0	0.0
CARLE2MV	CARLE	2	Dec-07		0.0	2,705.1	0.0	0.0
CARLE2MV	CARLE	2	Jan-08		0.0	2,692.1	0.0	0.0
CARLE2MV	CARLE	2	Feb-08		0.0	2,679.4	0.0	0.0
CARLE2MV	CARLE	2	Mar-08		0.0	2,666.8	0.0	0.0
CARLE2MV	CARLE	2	Apr-08		0.0	2,654.4	0.0	0.0
CARLE2MV	CARLE	2	May-08		0.0	2,642.2	0.0	0.0
CARLE2MV	CARLE	2	Jun-08		0.0	2,630.1	0.0	0.0
CARLE2MV	CARLE	2	Jul-08		0.0	2,618.2	0.0	0.0
CARLE2MV	CARLE	2	Aug-08		0.0	2,606.5	0.0	0.0
CARLE2MV	CARLE	2	Sep-08		0.0	2,594.9	0.0	0.0

7/27/2001

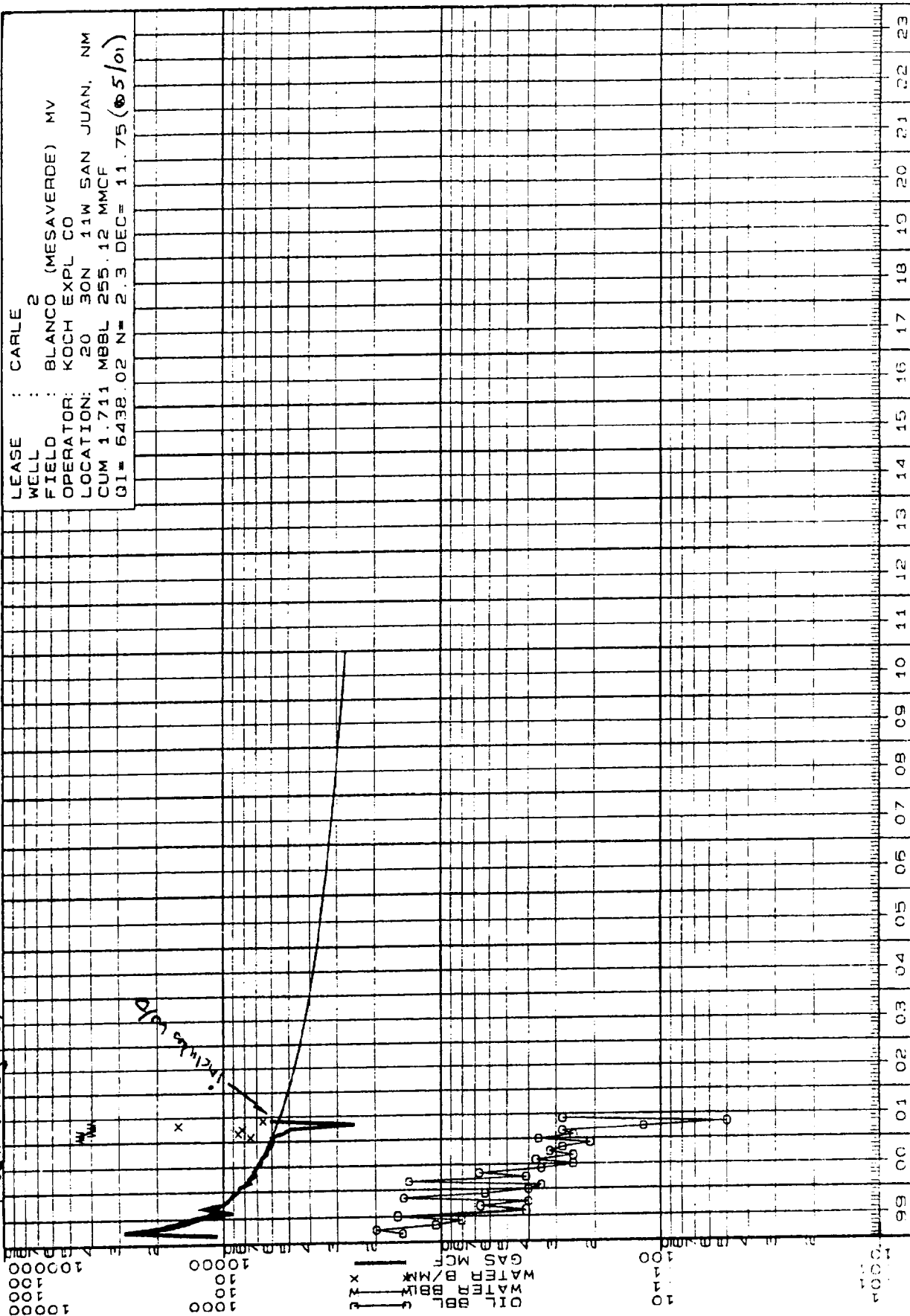
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FILE	LEASE	WELL	DATE	Actual		Projected	ALLOCATION	
				MV	Chacra		Calculated	Calculated
				Gas	& MV		MV	Chacra
				MCF	Gas	Gas	Gas	Gas
					MCF	MCF	MCF	MCF
CARLE2MV	CARLE	2	Oct-08		0.0	2,583.4	0.0	0.0
CARLE2MV	CARLE	2	Nov-08		0.0	2,572.2	0.0	0.0
CARLE2MV	CARLE	2	Dec-08		0.0	2,561.0	0.0	0.0
CARLE2MV	CARLE	2	Jan-09		0.0	2,549.9	0.0	0.0
CARLE2MV	CARLE	2	Feb-09		0.0	2,539.1	0.0	0.0
CARLE2MV	CARLE	2	Mar-09		0.0	2,528.4	0.0	0.0
CARLE2MV	CARLE	2	Apr-09		0.0	2,517.8	0.0	0.0
CARLE2MV	CARLE	2	May-09		0.0	2,507.3	0.0	0.0
CARLE2MV	CARLE	2	Jun-09		0.0	2,496.9	0.0	0.0
CARLE2MV	CARLE	2	Jul-09		0.0	2,486.8	0.0	0.0
CARLE2MV	CARLE	2	Aug-09		0.0	2,476.6	0.0	0.0
CARLE2MV	CARLE	2	Sep-09		0.0	2,466.7	0.0	0.0
CARLE2MV	CARLE	2	Oct-09		0.0	2,456.8	0.0	0.0
CARLE2MV	CARLE	2	Nov-09		0.0	2,447.1	0.0	0.0
CARLE2MV	CARLE	2	Dec-09		0.0	2,437.4	0.0	0.0
CARLE2MV	CARLE	2	Jan-10		0.0	2,427.9	0.0	0.0
CARLE2MV	CARLE	2	Feb-10		0.0	2,418.5	0.0	0.0
CARLE2MV	CARLE	2	Mar-10		0.0	2,409.2	0.0	0.0
CARLE2MV	CARLE	2	Apr-10		0.0	2,400.0	0.0	0.0
CARLE2MV	CARLE	2	May-10		0.0	2,390.9	0.0	0.0
CARLE2MV	CARLE	2	Jun-10		0.0	2,381.9	0.0	0.0
CARLE2MV	CARLE	2	Jul-10		0.0	2,373.0	0.0	0.0
CARLE2MV	CARLE	2	Aug-10		0.0	2,364.3	0.0	0.0
CARLE2MV	CARLE	2	Sep-10		0.0	2,355.5	0.0	0.0
CARLE2MV	CARLE	2	Oct-10		0.0	2,346.9	0.0	0.0
CARLE2MV	CARLE	2	Nov-10		0.0	2,338.4	0.0	0.0
CARLE2MV	CARLE	2	Dec-10		0.0	2,330.0	0.0	0.0
CARLE2MV	CARLE	2	Jan-11		0.0	2,321.6	0.0	0.0
CARLE2MV	CARLE	2	Feb-11		0.0	2,313.3	0.0	0.0
CARLE2MV	CARLE	2	Mar-11		0.0	2,305.3	0.0	0.0
CARLE2MV	CARLE	2	Apr-11		0.0	2,297.1	0.0	0.0
CARLE2MV	CARLE	2	May-11		0.0	2,289.1	0.0	0.0
CARLE2MV	CARLE	2	Jun-11		0.0	2,281.3	0.0	0.0
CARLE2MV	CARLE	2	Jul-11		0.0	2,273.4	0.0	0.0
CARLE2MV	CARLE	2	Aug-11		0.0	2,265.6	0.0	0.0
CARLE2MV	CARLE	2	Sep-11		0.0	2,257.9	0.0	0.0
CARLE2MV	CARLE	2	Oct-11		0.0	2,250.4	0.0	0.0
CARLE2MV	CARLE	2	Nov-11		0.0	2,242.8	0.0	0.0
CARLE2MV	CARLE	2	Dec-11		0.0	2,235.3	0.0	0.0
CARLE2MV	CARLE	2	Jan-12		0.0	0.0	0.0	0.0
CARLE2MV	CARLE	2	Feb-12		0.0	0.0	0.0	0.0
CARLE2MV	CARLE	2	Mar-12		0.0	0.0	0.0	0.0
CARLE2MV	CARLE	2	Apr-12		0.0	0.0	0.0	0.0
CARLE2MV	CARLE	2	May-12		0.0	0.0	0.0	0.0
CARLE2MV	CARLE	2	Jun-12		0.0	0.0	0.0	0.0
CARLE2MV	CARLE	2	Jul-12		0.0	0.0	0.0	0.0
CARLE2MV	CARLE	2	Aug-12		0.0	0.0	0.0	0.0
CARLE2MV	CARLE	2	Sep-12		0.0	0.0	0.0	0.0
CARLE2MV	CARLE	2	Oct-12		0.0	0.0	0.0	0.0
CARLE2MV	CARLE	2	Nov-12		0.0	0.0	0.0	0.0
CARLE2MV	CARLE	2	Dec-12		0.0	0.0	0.0	0.0
CARLE2MV	CARLE	2	Jan-13		0.0	0.0	0.0	0.0

Koch Exploration Company
 Carle #2 MV Production and Projection



Prod'n through 5/01



LEASE : CARLE 2
WELL :
FIELD : BLANCO (MESAVARDE) MV
OPERATOR: KOCH EXPL CO
LOCATION: 20 30N 11W SAN JUAN, NM
CUM 1.711 MBBL 255.12 MMCF
Q1= 6438.02 N= 2.3 DEC= 11.75 (05/01)

07-25-2001

IT-XAS COMPUTER WORKS, INC.

