Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

 Lease Designation and Serial No SF-078402A

SF-078402A	
6.	If Indian, Allottee or Tribe Name

	Do not luse this form for proposals to drill or to deepen or reentry to a different reservoir.
1001	Donot use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals

SUNDRY NOTICES AND REPORTS ON WELLS

NA

SUBMIT IN	TRIPLICATE	7. If Unit or CA, Agreement Designation NA
1. Type of Well Oil Well X Gas Well Other	2001	
Well Well Collect	AUG 2001	8. Well Name and No.
2. Name of Operator	C2-24	Carle 2
Koch Exploration Company	OILOGN. DIV	9. API Well No. 30-045-0940000
3. Address and Telephone No. P.O. Box 489 Aztec, New Mexico	, 66 8 Jakes	10. Field and Pool, or Exploratory Area Blanco Mesa Verde
4. Location of Well (Footage, Sec., T., R., M., or Survey	Description)	11. County or Parish, State
Sec 20, T30N, R11W 777' FNL & 1635' FEL	San Juan County New Mexico	
12. CHECK APPROPRIATE BOX(s) T	O INDICATE NATURE OF NOTICE,	REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF A	CTION
Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
X Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	X Other add Lewis Shale & Cliff House	Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
13. Describe Proposed or Completed Operations (Clearly state all p	ertinent details, and give pertinent dates, including estimated date of s	tarting any proposed work. If well is directionally drilled,

give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 3/28/01 perforated Cliff House/Menefee formation 3644', 45', 55', 57', 66', 3703', 05', 16', 41', 43', 51', 55', 57', 61', 63', 65', 67', 69', 76', 79', 80', 3805', 09', 12', 14', 79', 82', 84', 3935', 37' w/ 30 .34" holes. On 3/29/01 fraced formations with 1000 gal 10% acetic acid 85,900# 20/40 Brady sand, 1020 Amber gel. On 3/31/01 perforated Lewis Shale from 2889-92', 2911-14', 21-24', 3086-89', 3136-39', 3217-20', 3226-29', 3301-04', 3316-19', 3367-70', 3385-88', 3395-98', w/ 36, .38" holes. Fraced Lewis Shale w/ 1000 gal 10% acetic acid, 110,280# 20/40 Brady sand, 60Q Foam. Cleaned out with air. Flowed back all zones thru 3/8"&1/2" choke for 94 hrs making an avg of 725 MCFD gas & 456 BBLs water. After frac water recovery the Cliff House proved to be an extremely wet zone with water that is not normal or native to the MV formation (blackish smelly water, we think due to proximity of injection wells in area). On 4/16/01 completed cement squeeze. Set drillable plug @ 3975' and cement retainer @ 3449' pumped 200 sks BJ Type 3 cement, yield 1.40, 14.5# cement w/ 2% CACL2, pressured to 1030#. Tag cement @ 3419'. Drilled out cement to 3820'. Ran 2 3/8" tubing landed @ 4584'KB w/

SN @ 4552'. Well back on-line flowing4/20/01.

I hereby certify that the foregoing is true and correct	Title Operations Manager	ACCEPTED FOR
Signed Server 1. 41	THE Operations Manager	Date 1/20/01
(This space for Federal or State office use)		MAY 1 6 2001
Approved by	Title	Date
Conditions of approval, if any:		FARMINGTO / EL
	on knowingly and willfully to make to any department or agency of t	he United States any also netativus or fraudulent statements or
representations as to any matter within its jurisdiction.	· · · · · · · · · · · · · · · · · · ·	