

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Durango, Colorado
(Place)

10-1-62
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TENNECO OIL COMPANY R.E. McKensie Gas Unit G, Well No. 1, in NE $\frac{1}{4}$ NE $\frac{1}{4}$,
(Company or Operator) (Lease)

B Unit Letter, Sec. 20, T. 30N, R. 12W, NMPM., Basin Dakota Pool

San Juan

County. Date Spudded 3-3-62 Date Drilling Completed 3-20-62

Please indicate location:

Elevation 5757 OL Total Depth 6640 PBD 6559

Top Oil/Gas Pay 6405 Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6405-11; 6474-76; 6483-93; 6512-23

Open Hole _____ Depth _____ Casing Shoe 6635 Depth _____ Tubing 6396

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 1846 MCF/Day; Hours flowed 24

Choke Size 3/4" Method of Testing: Flowed through 3/4" choke

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): 500 gal. acid, 61,000 gal. sand, 36,000 gal. water

Casing _____ Tubing _____ Date first new _____

Press. 1765 Press. 1765 oil run to tanks _____

Oil Transporter McWood Corporation

Gas Transporter El Paso Natural Gas Co.

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>8 5/8"</u>	<u>257</u>	<u>175</u>
<u>4 1/2"</u>	<u>6620</u>	<u>225</u>
<u>2 3/8"</u>	<u>6384</u>	

Remarks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge. CON. COM.
Approved OCT 2 1962, 19_____, TENNECO OIL COMPANY DIST. 3
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

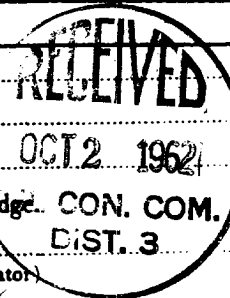
By: Wayne E. Cox Wayne E. Cox
(Signature)

Title District Office Supervisor
Send Communications regarding well to:

Name L. B. Plumb

P. O. Box 1714

Address Durango, Colo.



STATE OF NEW MEXICO	
OIL CONSERVATION COMMISSION	
AZTEC DISTRICT OFFICE	
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