Form	9-331 a
(Feb	. 1951)

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(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office	<i>3</i> .
Lease No.	078620-C
Unit	

Co. Lac. No. 234677

SUNDRY NOTICES AND REPORTS ON WELLS

	ION TO DRILL		CURSE OUT DI	PORT OF WATER SHI		i			
	_		SUBSEQUENT KI	PORT OF WATER SH	JT-OFF				
	ION TO CHANGE PLANS	1	SUBSEQUENT RE	PORT OF SHOOTING	OR ACIDIZING				
NOTICE OF INTENTION TO TEST WATER SHUT-OFF			SUBSEQUENT REPORT OF ALTERING CASING SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR, 1 1978						
							SUBSEQUENT REPORT OF ABANDONMENT SUPPLEMENTARY WELL HISTORY		
				ION TO ABANDON WEL	1				
								- 	
	(INDICATE A	BOVE BY CHECK MARK	NATURE OF REPORT, I	NOTICE, OR OTHER DA	TA)				
INTIAND UNI	T		Fermington,	New Mexico	June 10,	, 19.🏻			
Vell No.	is located	1230 ft. from	N line and	998 ft. from	$\{E\}$ line of sec	19			
veil ino NE/ L of Se		T. Home	Santa Santa						
(½ Sec. and	- · · ·	(Twp.)	Range)	(Meridian)					
Wildont	Sec. No.)	San Avan	24411607		Herri oo				
(Field		(County or	Subdivision)	(S	tate or Territory)				
SENS TRANS	the proceedings to the processing to the	II obsures il	ac tool on !	1. PERSTITE DA	e be yory.				
Broke for	mastion down : in. Started s	w/2600#. Pum end-oil treet	ped & displement. Min.	ced 200 gal	e. MCA. Let se. 2650#, m	A.X.			
Broke for eat 20 mi 5500#.	mastion down in. Started s liter 7980 ga	w/26:0#. Pum	ped & displement. Min. (ced 200 gal	e. MCA. Let se. 2650#, m	A.X			
Broke for eat 20 mi 5500#.	mastion down in. Started s liter 7980 ga	w/260%. Pum and-oil treat lp. oil & 566	ped & displement. Min. (ced 200 gal	e. MCA. Let se. 2650#, m	A.X			
Broke for set 20 at 5500%. A sanded of	rastion down in. Started c After 7980 ga Mr. Max pump	w/260%. Pum and-cil treat lp. cil & 566 ing rate 10 b	ped & displement. Min. () sand was bis./min.	resting propagation passed into	OFFICE OFFI	well well			
Broke for est 20 mil 3500%. A sanded of	mastion down in. Started safety 7980 ga If. Max pump at this plan of work more than the call &	w/260%. Pum and-oil treat lp. oil & 566	ped & displement. Min. () sand was bis./min.	resting propagation passed into	OFFICE OFFI	well well			
Broke for set 20 min 5500%. Sanded of the I understand the Company	restion down in. Started a After 7980 ga If. Max pump at this plan of work m Rumble Cil & Box 1268	w/260%. Pum end-cil treet le. cil & 566 ing rate 10 b	ped & displement. Min. () sand was bis./min.	reating propagation of the passion o	o. MCA. Let se. 26508, m formation,	mell			
Broke for set 20 min 5500%. Sanded of I understand the Company	rastion down in. Started called 7980 galler 7980 galle	w/2600%. Pum end-cil treat lp. cil & 566 ing rate 10 b	ped & displement. Min. () sand was bis./min.	reating propagation of the passion o	OFFICE OFFI	mell			
Broke for set 20 min 3500%. Sanded of I understand the Company	restion down in. Started a After 7980 ga If. Max pump at this plan of work m Rumble Cil & Box 1268	w/2600%. Pum end-cil treat lp. cil & 566 ing rate 10 b	ped & displement. Win. () sand was bls./win.	cood 200 gal ireating pro- passped into	o. MCA. Let se. 2650%, m formation,	mell			
Broke for set 20 min 5500%. Sanded of I understand the Company	rastion down in. Started called 7980 galler 7980 galle	w/2600%. Pum end-cil treat lp. cil & 566 ing rate 10 b	ped & displement. Win. () sand was bls./win.	cood 200 gal	OFFICIAL DELINATION OF THE PROPERTY OF THE PRO	mell			
Broke for eet 20 mi 5500#. A exnded of	rastion down in. Started called 7980 galler 7980 galle	w/2600%. Pum end-cil treat lp. cil & 566 ing rate 10 b	ped & displement. Him. Of sand was bis./win.	cood 200 gal ireating pro- passped into	Peration on the last of the la	mell			