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# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

FARMINGTON, NEW MEXICO JANUARY 20, 1964  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

SOUTHERN UNION PRODUCTION COMPANY Mc CORD, Well No. 9, in. NW 1/4 NE 1/4,  
(Company or Operator) (Lease)

B. Sec. 21, T. 30 NORTH R. 13 WEST, NMPM., BASIN DAKOTA Pool  
Unit Letter

SAN JUAN County. Date Spudded 11-8-63 Date Drilling Completed 11-27-63

Please indicate location:

D	C	B	A
		O	
E	F	G	H
L	K	J	I
M	N	O	P

890 FNL & 1725 FEL

(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
8 5/8"	284	200
4 1/2"	6218	1475 OF
1 1/2"	6090	

Elevation 5452 D.F. Total Depth 6218 PBD 6189

Top Oil/Gas Pay 5962 Name of Prod. Form. DAKOTA

PRODUCING INTERVAL 6134-6120, 6074-6047, 6030-6025, 6019-6016, 5976-5962

Perforations

Open Hole Depth Casing Shoe 6218 Depth Tubing 6090

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.): CACF 5063 MCFPD

Test After Acid or Fracture Treatment: 3890 MCF/Day; Hours flowed 3

Choke Size 3/4 Method of Testing: 1 POINT BOX PRESSURE

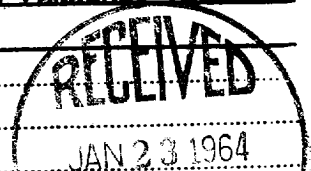
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): SAND WATER FRAC W/85,000# SAND & 102,500 GAL. WATER, 40 TONS CO2

Casing Press. 1999 Tubing Press. 1827 Date first new oil run to tanks

Oil Transporter 90% PLATEAU, INC. - 10% NEW MEXICO TANKERS, INC.

Gas Transporter EL PASO NATURAL GAS COMPANY

Remarks:



I hereby certify that the information given above is true and complete to the best of my knowledge.  
Approved JAN 23 1964, 19. SOUTHERN UNION PRODUCTION COMPANY 3  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist # 3

By: Gilbert D. Noland, Jr. (Signature)

Title DRILLING SUPERINTENDENT

Send Communications regarding well to:

Name L. S. MUENNINK, AREA SUPERINTENDENT

POST OFFICE BOX 808

Address FARMINGTON, NEW MEXICO