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PRORATION OF	1	!	

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

U.S.G.S.  LAND OFFICE  I RANSPORTER   CIL   /   GAS   /   OPERATOR   PRORATION OFFICE     Operator   Supron Energy Corporation   Addrest   P. 0. Box 808, Farmington, New Mexico 87401   Reconsol(s) for filing (Check proper box) New We!   Change in Transporter of: Change in Ownership give name and address of previous owner   If change of ownership give name and address of previous owner   II. DESCRIPTION OF WELL AND LEASE   Lease Name   Well No.   Pool Name, Including Formation   McGord   9   Basin Dakota   State, Federal of Fee Federal   \$\$F 0782*  Location   Unit Letter   B     890   Feet From The   Morth   Line of Section   21   Township   30N   Range   13W   NMPM,   San Juan   County   Name of Authorized Transporter of Oil		SANTA FE /	RF						Supersedes Old C-104 and C-12 Effective 1-1-65		
Comparation of Fig.   Comparation   Compar		<del></del>	ALITUADIZATION								
OPERATOR OF THE COMMENT OF THE COMME		<del></del>	AUTHURIZATION TO TRANSPORT OIL AND NATURAL GAS								
PROPATION DETRIES   PROPERTY OF CORPORATION   PROPERTY OF CORPORATIO		TRANSPORTER CIL /									
Description		<b></b>									
Supron Recorgy Corporation  P. 0. Box 806, Farmington, New Morico  Presential in Intellige (Steek process Say)  Change in Transpares of Control (Control (Co	•										
P. O. Box 806, Farmington, New Mox100 87401  Festing of Control program for Journal Control of Transporter of Control of	1.	Operator		-		metamore . Situatida situat procurenza <u>mingra</u>					
P. O. BOX 808, Farwington, New Moxico    Restanting to the prior Stay   Contemporary of the Contemporary o											
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Consequence				0146	<u>'                                    </u>	Other (Please	explain)				
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If Change of ownership give name and address of previous owner.    Description Of WELL AND LEASE			011	Dry Go	ıs 🔲	unange	name of	Uperato:			
and address of previous owner  II. DESCRIPTION OF WELL AND LEASE  HoGord  9 Back Debota  Line of Rectard Company  Until Letter  B 890 Pose First The Moth Line and 1725 Pose First The State  Line of Rectard Company  III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Rectard of Authorized Transporter of Company  Filedeau, Inc.  Place of Authorized Transporter of Company  Transporter of Company  The Rest of Authorized Transporter of Transp		Change in Ownership	Casinghead Gas	Conder	nsate						
II. DESCRIPTION OF WELL AND LEASE  Lease Name  Modord  9											
Lesse Name   MoGord   Spit No.		and address of previous owner									
HoSord   9   Basin Dakota	11.										
Unit Letter B 90 Peet From The North Inter unit 1725 Peet From The East Line of Section 21 Tranships 30 Rums 139 North 139 Nor								3 9	Lease No.		
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III. DESIGNATION OF TRANSPORTER OF DIL AND NATURAL GAS  Note of Authorsted Consequence of City and Confederate (Confederate (Confederat		Unit Letter B . 89	Feet From The Nov	•th In	e and	1725	Foot From	The R	est		
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS    Proceed Authorized Transporter of Cities   One Condensate   One						.,	reetrom	ine	<u> </u>	·	
National of Transported of Cilic   Or Condensets   Actional (Tiller)   Actional (Til		Line of Section 21	ownship 30N F	Range	13W	, ИМРМ,		San Juan	3.	County	
National of Transported of Cilic   Or Condensets   Actional (Tiller)   Actional (Til	111	DESIGNATION OF TRANSPOL	PTED OF OUR AND NATE	IDAT CA	c						
**Note of Authorized Transporter of Costspheed Case   Or Dity Class   Alteres (fine address to which appropried copy of this form tax to be easily   R. P. S. Description of tooks.   Dity Class   Dity	III.										
## Page Matural Gas Company    If well produces all or Inquide,   Unit   Sec.   Twp.   Ege.   In arx annually nonweated   Twell   Twel		<u> </u>									
If well produces all or liquids, the produces all or liquids, the production is commingled with that from any other lease or pool, give commingling order number.  If this production is commingled with that from any other lease or pool, give commingling order number.  IV. COMPLETION DATA  Designate Type of Completion — (X)  Designate Type of Completion — (X)  Designated Type of Completion — (X)  Total Depth Py.B.T.D.  Total Depth Py.B.T.D.  Depth Casing Depth Py.B.T.D.  Total Depth Py.B.T.D.  Total Depth Py.B.T.D.  Depth Casing Depth Py.B.T.D.  Depth Casing Depth Casing Singe  Total Depth Py.B.T.D.  Depth Casing Depth Casing Depth Casing Singe  Total Depth Casing Depth Casing Depth Casing Singe  Total Depth Casing Depth Casing Singe  Type of Casing Pressure (Shut-Shie.  Depth Casing Depth Casing Singe				ıs []	Į.				="	•	
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Designate Type of Completion — (X)  Onte Spudded  Ditte Compl. Ready to Prod.  Elevations (DF, RAS, RT, GR, etc.). Name of Froducing Formation  TUBING, CASING, AND CEMENTING RECORD  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  Office this depth of Set for full 46 hours)  Ditte Date That New Oil Sun To Tonce  Done That New Oil Sun To Tonce  Done That New Oil Sun To Tonce  Length of Test  Considerable (Short, Dack pr.)  Testing Method (Stort, Dack pr.)  Testing Method (Stort, Dack pr.)  Testing Method (Stort, Dack pr.)  Tubing Pressure (Short-in)  Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  The Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  The form is to be filed in compliance with NULE 1104.  The form is to be filed in compliance with NULE 1104.  If his to a request for allowable for anowly dillide or deepnes will, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 1104.  The form is to be filed in compliance with NULE 1104.  The form is to be filed in compliance with NULE 1104.  The form is to be filed in compliance with NULE 1104.  The file of reach belief of or completely for silow shell on a newly dillide or deepnes will, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 1104.  Fill out only Sections 1, II, III, and VI for changes of owner well and recompletely for silow speakers.  Fill out only Sections 1, II, III, and VI for changes of owner well and recombined to the deviation of the devia	IV.							1		· · · · · · · · · · · · · · · · · · ·	
Elevations IDF, RRB, RT, GR, etc., Name of Producing Formation  Tubing, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  Able for this depth or be for full 24 hours?  Dute First New Oil Run To Tonks  Length of Test  Tubing Pressure  Coaing Pressure (Short-in)  Coaing Pressure (Short-in)  Testing Method (pitot, back pr.)  Tubing Pressure (short-in)  Tobing Pressure (short-in)  Coaing Pressure (short-in)  Coai		Designate Type of Complet		as Well	'New Well	Workever	Deepen	Plug Back	Same Res	s'v. Diff. Res'v.	
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TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  Date First New Cill Run To Tanks  Date of Test  Casing Pressure  Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Original Signed By  Rudy D. Motio  Budy D. Notto  (Finite)  Signature)  Area Superintendent  (Title)  July 5, 1977  (Date)  DEPTH SET  DEPTH SET  SACKS CEMENT  SA		Desferations			L			Da-ah Gas	un Chan	<del> </del>	
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OIL WELL  Date First New Oil Run To Tanks  Date of Test  Length of Test  Length of Test  Length of Test  Length of Test  Date of Test  Casing Pressure  Casing Pressure  Casing Pressure  Choke Size		HOLE SIZE	CASING & TUBING S	SIZE		DEPTH SE	Т	SACKS CEMENT			
OIL WELL  Date First New Oil Run To Tanks  Date of Test  Length of Test  Length of Test  Length of Test  Length of Test  Date of Test  Casing Pressure  Casing Pressure  Casing Pressure  Choke Size				· · · · · · · · · · · · · · · · · · ·							
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OIL WELL  Date First New Oil Run To Tanks  Date of Test  Length of Test  Length of Test  Length of Test  Length of Test  Date of Test  Casing Pressure  Casing Pressure  Casing Pressure  Choke Size					<del> </del>			+		<del></del>	
Date Pirst New Cit Run To Tanks  Date of Test  Length of Test  Length of Test  Actual Prod. During Test  Oil-Bbis.  Oil-Bbis.  Oil-Bbis.  Water-Bbis.  Gas WELL  Actual Prod. Test-MCF/D  Length of Test  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Oil Conservation  Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Original Signed By  Rudy D. Motto  (Signature)  Area Superintendent  (Title)  July 5, 1977  (Date)  Producing Method (Flow, pump, gas lift, etc.)  Casing Pressure  Choke Size  Commission  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  OIL CONSERVATION COMMISSION  APPROVED  JUL 6 1977  (Part of the Size  OIL CONSERVATION COMMISSION  APPROVED  ORIGINAL SIGNED BY N. E. MAXWELL JR.  This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or despense well in accordance with RULE 1111.  All sections of this form must be accompanied by a tabulation of the deviation sale on new and recompleted wells.  Fill out only Sections I, II, III, and VI for changes of owner on the most change of condition sale on new and recompleted wells.  Fill out only Sections I, II, III, and VI for changes of owner number, or transporten or other such change of condition sale on new and recompleted wells.  Fill out only Sections I, II, III, and VI for changes of owner number, or transporten or other such change of condition sale on new and recompanied wells.  Fill out only Sections I, II, III, and VI for changes of owner number, or transporten or other such change of condition sale on new and recompanied wells.	v.	TEST DATA AND REQUEST	FOR ALLOWABLE (Test	must be af	ter recover	y of total volum	ne of load oil	and must be	equal to or e	exceed top allow-	
Length of Test  Length of Test  Actual Prod. During Test  Oil-Bbis.  Water-Bbis.  Ods-MCF  JUL 6 1977  GAS WELL  Actual Prod. Test-MCF/D  Length of Test  Dist. 3  Testing Method (pitot, back pr.)  Tubing Pressure (shut-in)  Casing Pressure (shut-in)  Casing Pressure (shut-in)  Casing Pressure (shut-in)  Casing Pressure (shut-in)  Code in Pressure (shut-in)  Code i		OIL WELL able for this depth or be for full 24 hours)									
Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Length of Test  DIST. 3  Testing Method (pitot, back pr.)  Tubing Pressure (shut-in)  Casing Pressure (shut-in)  Casing Pressure (shut-in)  Clocks Size  OIL CONSERVATION COMMISSION  APPROVED  JUL 6 1977  ORIGINAL SIGNED BY N. E. MAXWELL JR.  Prossure (shut-in)  ORIGINAL SIGNED BY N. E. MAXWELL JR.  TITLE  This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allow able on new and recompleted wells.  Fill out only Sections I, II, III, and VI for changes of owner on the such change of condition separate Forms C-104 must be filed for each pool in multiple separate Forms C		Date First New Oil Aun 16 I daks	Date of 1681		Producing	Method (1 tota)	pump, gus	,, ,, ,,			
GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  Tubing Pressure (shut-in)  Casing Pressure (shut-in)  Casing Pressure (shut-in)  Cosing Pressure (shut-in)  Cosing Pressure (shut-in)  Choke Size  OIL CONSERVATION COMMISSION  APPROVED  JUL 6 1977  Choke Size  OIL CONSERVATION COMMISSION  APPROVED  JUL 6 1977  ORIGINAL SIGNED BY N. E. MAXWELL, JR.  Production  Original Signed By  Rudy D. Motio  Fill out only Sections I, II, and VI for changes of owners and recompleted wells.  Fill out only Sections I, II, and VI for changes of owners and recompleted wells.  Fill out only Sections I, III, and VI for changes of owners and recompleted wells.  Fill out only Sections I, III, and VI for changes of owners and recompleted wells.  Fill out only Sections I, III, and VI for changes of owners and recompleted wells.  Fill out only Sections I, III, and VI for changes of owners and recompleted wells.  Fill out only Sections I, III, and VI for changes of owners and recompleted wells.  Separate Forms C-104 must be filed for each pool in multiple or search p		Length of Test	Tubing Pressure		Casing P	ressure	······································	Choke Siz		In.	
GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  Tubing Pressure (shut-in)  Casing Pressure (shut-in)  Casing Pressure (shut-in)  Cosing Pressure (shut-in)  Cosing Pressure (shut-in)  Choke Size  OIL CONSERVATION COMMISSION  APPROVED  JUL 6 1977  Choke Size  OIL CONSERVATION COMMISSION  APPROVED  JUL 6 1977  ORIGINAL SIGNED BY N. E. MAXWELL, JR.  Production  Original Signed By  Rudy D. Motio  Fill out only Sections I, II, and VI for changes of owners and recompleted wells.  Fill out only Sections I, II, and VI for changes of owners and recompleted wells.  Fill out only Sections I, III, and VI for changes of owners and recompleted wells.  Fill out only Sections I, III, and VI for changes of owners and recompleted wells.  Fill out only Sections I, III, and VI for changes of owners and recompleted wells.  Fill out only Sections I, III, and VI for changes of owners and recompleted wells.  Fill out only Sections I, III, and VI for changes of owners and recompleted wells.  Separate Forms C-104 must be filed for each pool in multiple or search p							(CIPINA)				
GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Coasing Pressure (Shut-in)  Coasing Pressure (Shut-in)  Coasing Pressure (Shut-in)  Coasing Pressure (Shut-in)  Choke Size  Oll Conservation Commission Commission above is true and complete to the best of my knowledge and belief.  Original Signed By Rudy D. Motto  (Signature)  Rudy D. Motto  (Title)  Title  Title  (Title)  (Date)  Rudy D. Motto (Signature)  All sections of this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 1111.  All sections of this form must be filled out completely for allow able on new and recompleted wells.  Fill out only Sections I, II, and VI for changes of owner or number, or transporter, or other such change of condition Separate Forms C-104 must be filled for each pool in multiple commission.		Actual Prod. During Test	Oil-Bbls.		Water-Bbis.		Gas-MCF				
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VI. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Original Signed By Rudy D. Motio  Rudy D. Motio  Rudy D. Motio  (Title)  July 5, 1977  (Date)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  OIL CONSERVATION COMMISSION  APPROVED  JUL 6 197/  ORIGINAL SIGNED BY N. E. MAXWELL, JR.  TITLE  This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviation able on new and recompleted wells.  All sections of this form must be filled out completely for allow able on new and recompleted wells.  Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiple		GAS WELL						- 1	JUL	COM:	
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