AMENDMENT TO REPORT OF 8/24/73 Ferm 9–331 (May 1963) UNITED STATES UNITED STATES

SUBMIT IN TRIPLICATE

Other instructions on re
Other instructions on re
Other instructions on re-Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO. GEOLOGICAL SURVEY SF 07907/0 SUNDRY NOTICES AND REPORTS ON WELLS 6. IF INDIAN, ALLOTTEE OR TRIBE NAME (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT" for such proposals,) 7. I NIT AGREEMENT NAME X NAME OF OPERATOR 8. FARM OR LEASE NAME Elliott Oil Company Mary C. Hagood ADDRESS OF OPERATOR 9. WELL NO. P.O. Box 1355, Roswell, New Mexico 88201 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*

At surface 10. FIELD AND POOL, OR WILDCAT 1,050' from north line, 1,040' from east line. Basin Dakota 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 24 NE/4 NE/4 T30-N, R14-W NMPM Section 24 San Juan County, New Mexico T30-N, R14-W 14. PERMIT NO. NMPM BLEVATIONS (Show whether DF, RT, GR, etc.) 12. COUNTY OR PARISH 13. STATE 5861 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF : TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF REPAIRING WELL FRACTURE TREAT MULTIPLE COMPLETE PRACTURE TREATMENT ALTERING CASING SHOOT OR ACIDIZE SHOOTING OR ACIDIZING ABANDONMENT\* REPAIR WELL X CHANGE PLANS (Other) (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting may proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) A hole apparently has come in the casing at an estimated depth of 3,000' to 3,200', dumping mud & water into the well bore killing the well. We propose to circulate out the mud with fresh water, set a packer at 6,200' and circulate Baroid Casing Pack to surface, then open Dakota gas through packer to tubing and kick well off. 18. I hereby certify that the foregod SIGNET Owner This space for Federal or State office use APPROVED BY TITLE

CONDITIONS OF APPROVAL, IF ANY:

