Form (Feb	9-33 . 1951)	
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(SUBMIT IN TRIPLICATE)

Land Offic	- Santa Po, How	Mea
Lease No.	8 P- 07 8 977	

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UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

	NOTICE OF INTENTION TO BOTH			
	NOTICE OF INTENTION TO DRILL		T REPORT OF WATER SHUT-OFF	
	NOTICE OF INTENTION TO CHANGE PLANS		REPORT OF SHOOTING OR ACIDIZING.	1 1
	NOTICE OF INTENTION TO TEST WATER SHUT		REPORT OF ALTERING CASING	
	NOTICE OF INTENTION TO RE-DRILL OR REP.		REPORT OF RE-DRILLING OR REPAIR.	
	NOTICE OF INTENTION TO SHOOT OR ACIDIZ		REPORT OF ABANDONMENT	l I
	NOTICE OF INTENTION TO PULL OR ALTER C		FARY WELL HISTORY	
	NOTICE OF INTENTION TO ABANDON WELL			
	(INDICATE ABOV	VE BY CHECK MARK NATURE OF REPOR		
			December 2),	, 19. 57
¥	Well No. 1 is located 66	\mathbf{f} ft. from $\{\mathbf{N}\}$ line and	d ft. from E line o	of sec. 19
	NE/k NE/k Sec. 19	(Range)	(Meridian)	7
	Undesignated	(County or Subdivision)	New Harlied	CO CO
	(2 mons)	(Country of Dubuly 181011)	(State or Te ritory)	18 5
7	The elevation of the derrick floor	above sea level is 5500 G.	1	3. 7 R C
-				~ G ~ ~
		DETAILS OF WOR	kK 🔪	W 14 1
(:	State names of and expected depths to objecti	ive sands; show sizes, weights, and len	igths of proposed casings; indicate muc	dillipinks own in
12/6/57	Rec. 136' Drlg. Mad. IS3 6211' of 52" 15.50# J-55 2nd Stage W/DV tool at he	IP, 30 min., 1135#, Fi Casing at 6222' w/11/ 885' w/760 swa. Fing (60 axe. ont. let Stag down at 1:30PM.	., 177 #. 80 o w/400 sxs.,
-4751	drop in 30 mins. Brilled tested again with 1000 ps	d out to 6218.61. Af	ter drilling the plug,	
12/10/57	Perforated 5974-6070' w/L	. Andre / Oh . Manager	/1000 gal, and acid.	
	TANTOLOGIA DISTANCIS, ALE	t Samuly at 12 an ang mi	TANNU BULL MINE MCAG.	
1 2/13/5 7	Treated w/80,000 gal. lee pai, TP 2000 pai, FTP 300 Recovering load.	. oil & 70,000/ sand	. Used 270 ball seals	re. BDP 1500 ad eil/lo bra
1 2/13/5 7	Treated w/80,000 gal. lse pai, TP 2000 pai, FTP 300	o. oil & 70,000# sand. 00 psi, ISTP 500 psi.	. Used 270 ball seals: Flowed 1100 bbls. lo	ed oil/10 hrs
	Treated w/80,000 gal. lee pai, TP 2000 pai, FTP 300 Recovering load.	o. 011 & 70,000 sand. O pai, ISIP 500 pai.	. Used 270 ball seals: Flowed 1100 bbls. lo	ed oil/10 hrs
C	Treated w/80,000 gal. lee pai, TP 2000 pai, FTP 300 Recovering load. I understand that this plan of work must re-	o. 011 & 70,000 send. O pai, ISIP 500 pai.	. Used 270 ball seals: Flowed 1100 bbls. lo	ed oil/10 hrs
C	Treated w/80,000 gal. lee pai, TP 2000 pai, FTP 300 Recovering load. I understand that this plan of work must recompany Recovering Change	o. 011 & 70,000 sand. Do pai, ISTP 500 pai. cecive approval in writing by the Geolical Geopeny Smyder, Texas	. Used 270 ball sealer Flowed 1100 bbls. lo	e commenced.