NO. OF COPIES RECI	2		
DISTRIBUTIO			
SANTA FE	1		
FILE	1	<u>.</u>	
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	7	
I I A NOT ON I ER	GAS	1	
OPERATOR	1		

II.

III.

IV.

DISTRIBUTIO	NC			NEW MEXICO OIL CONSERVATION C
SANTA FE		1		REQUEST FOR ALLOWAB
FILE		1	س	AND
U.S.G.S.				AUTHORIZATION TO TRANSPORT OIL A
LAND OFFICE			1	
IRANSPORTER	OIL	1		
	GAS	1		
OPERATOR		1		

DISTRIBUTION  SANTA FE   FILE		ONSERVATION COMMISSION FOR ALLOWABLE	Form C-104  Supersedes Old C-104 and C-11  Effective 1-1-65				
U.S.G.S.  LAND OFFICE  IRANSPORTER OIL / GAS /  OPERATOR /	AUTHORIZATION TO TRA	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
PRORATION OFFICE Operator			· · · · · · · · · · · · · · · · · · ·				
Address  900 Patterson I  Reason(s) for filing (Check proper be	Building, Denver, Colorado	80202 Other (Please explain)					
Recompletion Change in Ownership	Oil Dry Gar Casinghead Gas Conden	<b>=</b>	1, 1967				
If change of ownership give name and address of previous owner							
I. DESCRIPTION OF WELL AND Lease Name	D LEASE Well No. Pool Nar	ne, Including Formation	Kind of Lease				
Vierson Fed. SF 97897	7 1 Bas:	in Dakota	State, Federal or Fee Fee				
Unit Letter;;	660 Feet From The North Line	e and 660 Feet From	n The <b>East</b>				
Line of Section 19 , T	ownship 30N Range	13W , NMPM,	San Juan County				
Name of Authorized Transporter of C	CON	P. O. BOX 3119, MIDL	roved copy of this form is to be sent)  AND, TEXAS 79701  roved copy of this form is to be sent)				
Name of Authorized Transporter of C  El Paso Natural Gas (  If well produces oil or liquids, give location of tanks.		P. O. Box 990. Farmi Is gas actually connected? Yes					
If this production is commingled v. COMPLETION DATA	with that from any other lease or pool,	give commingling order number:					
Designate Type of Complete		New Well Workover Deepen	P.B.T.D.				
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
Perforations			Depth Casing Shoe				
	TUBING, CASING, AND	CEMENTING RECORD					
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
V. TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load copth or be for full 24 hours)	il and must be equal to or exceed top allou				
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	a, and y				
Length of Test	Tubing Pressure	Casing Pressure	Choke Size				
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas MCCOM.				
GAS WELL							
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate				
resting Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size				
I. CERTIFICATE OF COMPLIA		MAD a	/ATION COMMISSION				
Commission have been complied	d regulations of the Oil Conservation I with and that the information given the best of my knowledge and belief.	Original Signed by Emery C. Arnold					
$\sim$	į.	TITLESUPERVISOR					
AMaria	rda.		n compliance with RULE 1104.				

## VI.

(Signature) J. Murphy, Jr. (Signature)

District Production Supt.

(Date)

February 27, 1967

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.