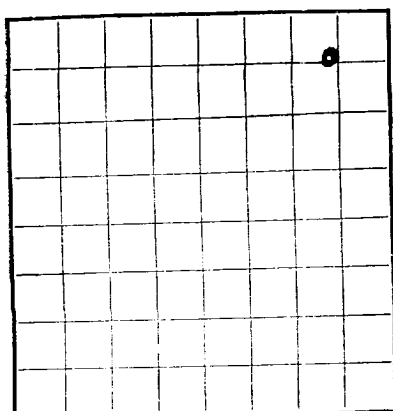


U. S. LAND OFFICE Santa Fe
SERIAL NUMBER Navajo Tribe
LEASE OR PERMIT TO PROSPECT _____



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED
JUN 11 1962
U.S. GEOLOGICAL SURVEY
SAND HOLE, CALIFORNIA

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Amalgamated Petroleum Co. Address 750 W. 14th Ave. Denver 16, Colo.
Lessor or Tract Lava Jo Tribe Field Wildcat State New Mexico
Well No. 6 Sec. 21 T. 30N R. 10W Meridian NMPM County San Juan
Location 590 ft. NX of 1 Line and 730 ft. NX of E Line of Section 21 Elevation 14861
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed C. S. Munn

Date December 1, 1962 Title President

The summary on this page is for the condition of the well at above date.

Commenced drilling October 6, 1962 Finished drilling October 8, 1962

OIL OR GAS SANDS OR ZONES

(Denote gas by $\textcircled{G}$)

No. 1, from None to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 92 to 100

No. 2, from to

No. 3, from to

No. 4, from to

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
7"	32	8 sks.	puddling		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material..... Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 200 feet, and from _____ feet to _____ feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

DATES

....., 19..... Put to producing 19.....

The production for the first 24 hours was barrels of fluid of which% was oil;% emulsion;% water; and% sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure lbs. per sq. in. _____

EMPLOYEES

Crane Drilling, Driller

_____, Driller _____, Driller

FORMATION RECORD

FORMATION RECORD			
FROM--	TO--	TOTAL FEET	FORMATION
0	100	100	Mancos (Gallup)
100	200	100	Carlile

[OVER]

18-43094-4

A blank sheet of graph paper with a grid pattern. The grid consists of horizontal and vertical lines forming squares. There are approximately 10 columns and 8 rows visible. A small dark mark or hole is present near the top left corner.

THEOLOGICAL STUDIES

V. V. Kozlov, LIBRARY DIRECTOR

[illegible]

1. The Commission has received information from the Government of the United Kingdom that the Government of the United Kingdom has decided to withdraw its troops from the Republic of Ireland.

[illegible]

10-10-68

SECRET

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

U. S. GOVERNMENT PRINTING OFFICE

FROM-	TO-	TOTAL FEET	FORMATION
0	10	10	FORMATION
10	20	20	FORMATION
20	30	30	FORMATION
30	40	40	FORMATION
40	50	50	FORMATION
50	60	60	FORMATION
60	70	70	FORMATION
70	80	80	FORMATION
80	90	90	FORMATION
90	100	100	FORMATION
100	110	110	FORMATION
110	120	120	FORMATION
120	130	130	FORMATION
130	140	140	FORMATION
140	150	150	FORMATION
150	160	160	FORMATION
160	170	170	FORMATION
170	180	180	FORMATION
180	190	190	FORMATION
190	200	200	FORMATION
200	210	210	FORMATION
210	220	220	FORMATION
220	230	230	FORMATION
230	240	240	FORMATION
240	250	250	FORMATION
250	260	260	FORMATION
260	270	270	FORMATION
270	280	280	FORMATION
280	290	290	FORMATION
290	300	300	FORMATION
300	310	310	FORMATION
310	320	320	FORMATION
320	330	330	FORMATION
330	340	340	FORMATION
340	350	350	FORMATION
350	360	360	FORMATION
360	370	370	FORMATION
370	380	380	FORMATION
380	390	390	FORMATION
390	400	400	FORMATION
400	410	410	FORMATION
410	420	420	FORMATION
420	430	430	FORMATION
430	440	440	FORMATION
440	450	450	FORMATION
450	460	460	FORMATION
460	470	470	FORMATION
470	480	480	FORMATION
480	490	490	FORMATION
490	500	500	FORMATION
500	510	510	FORMATION
510	520	520	FORMATION
520	530	530	FORMATION
530	540	540	FORMATION
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680	690	690	FORMATION
690	700	700	FORMATION
700	710	710	FORMATION
710	720	720	FORMATION
720	730	730	FORMATION
730	740	740	FORMATION
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790	800	800	FORMATION
800	810	810	FORMATION
810	820	820	FORMATION
820	830	830	FORMATION
830	840	840	FORMATION
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880	890	890	FORMATION
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990	1000	1000	FORMATION