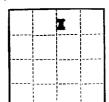
Form 9-881 a (Feb. 1951)



(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land		•	in Mark	
Lonso	No.	 }	o-culu	·
Unit .	٥.	i.	Hoover	#D#

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.
OTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
OTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
OTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT.
OTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
OTICE OF INTENTION TO ABANDON WELL	
(INDICATE ABOVE BY CHECK MARK	K NATURE OF REPORT, NOTICE, OR OTHER DATA)
. J. Heover *p*	Parmington, New Mexico Hovenber 11, 1959
ell No. 1 is located 660 ft. from	$\begin{bmatrix} N \\ I \end{bmatrix}$ line and 1990 ft. from $\begin{bmatrix} E \\ I \end{bmatrix}$ line of sec. 14
(½ Sec. and Sec. No.) (Twp.)	(Range) (Meridian)
Precision (Field) San Just (County	or Subdivision) (State or Territory) NOV 1 6 1955
e elevation of the derrick floor above sea le	evel is \$366 ft.
	ILS OF WORK
DETA	ILS OF WORK
ets names of and expected depths to objective sands: show six	zes, weights, and lengths of proposed casings; indicate mudding jobs, coment-
ate names of and expected depths to objective sands; show size ing points, and all	zes, weights, and lengths of proposed casings; indicate mudding jobs, coment- other important proposed work)
ate names of and expected depths to objective sands; show sing points, and all the following additional work was p	zes, weights, and lengths of proposed casings; indicate mudding jobs, comentother important proposed work)
ate names of and expected depths to objective sands; show sing points, and all the following additional work was pulled tubing and rode and ran brid	zes, weights, and lengths of proposed casings; indicate mudding jobs, comentother important proposed work) exformed on . J. Scover "" Well No. 1: go plug set at 3740. Tested bridge plug with
te names of and expected depths to objective sands; show sing points, and all the following additional work was pulled tubing and rode and ran brid 100 pai, which hald with an indica	zes, weights, and lengths of proposed casings; indicate mudding jobs, comentother important proposed work) orformed on . J. Secret "D" Well No. 1: go plug set at 3940. Tested bridge plug with Lion of pressure drop. Son 2-9/8" tubing
te names of and expected depths to objective sands; show sing points, and all the following additional work was pulled tubing and rode and ran brid	zes, weights, and lengths of proposed casings; indicate mudding jobs, comentother important proposed work) exformed on . J. Scover "" Well No. 1: go plug set at 3740. Tested bridge plug with
te names of and expected depths to objective sands; show sing points, and all the following additional work was pulled tubing and rode and ran brid 150 pel, which held with no indica	zes, weights, and lengths of proposed casings; indicate mudding jobs, comentother important proposed work) orformed on . J. Secret "D" Well No. 1: go plug set at 3940. Tested bridge plug with Lion of pressure drop. Son 2-9/8" tubing
the names of and expected depths to objective sands; show sing points, and all the following additional work was pulled taking and reds and ran bridles ith Dovall jet tool set at 1908. 11 and 5000 pounds send. Pumped for	zes, weights, and lengths of proposed casings; indicate mudding jobs, comentother important proposed work) orformed on . J. Secret "D" Well No. 1: go plug set at 3940. Tested bridge plug with Lion of pressure drop. Son 2-9/8" tubing
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the names of and expected depths to objective sands; show sing points, and all the following additional work was pulled tubing and reds and ran bridges and tubing and reds and ran bridges it beautiful to indicate the lowest jet tool set at 1908'. It and 5000 pounds send. Fusped finitum 3150 pei with 4 barrels per inutes. Lowered tool to 3918' and ad tool. Sand oil fracked upper G	zes, weights, and lengths of proposed casings; indicate mudding jobs, tement- other important proposed work) orformed on (). J. Secver "D" Well No. 1: go plug set at 3940. Tested bridge plug with lion of pressure drop. Sen 2-y/8" tubing abracijet casing at 3908' with 120 barrels or 30 minutes with maximum 3425 pel and minutes with 5 NFM. Circulated out for 45 eirculated for 20 minutes. Pulled tubing
the names of and expected depths to objective sands; show all the following additional work was pulled tubing and reds and ran brid 190 pai, which hald with no indicate the Dowall jet tool set at 1908'. It and 5600 pounds send. Pusped finitum 3150 pai with 4 barrels per invice. Lowered tool to 3918' and not tool. Send oil fracked upper Grands send. Breekdows processes 26	zes, weights, and lengths of proposed casings; indicate mudding jobs, comentother important proposed work) orformed on . J. Secret "D" Well No. 1: go plug set at 3940. Tested bridge plug with tion of pressure drop. Sen 2-3/8" tubing abresijet casing at 3903" with 120 barrels or 30 minutes with maximum 3425 pel and minutes with 5 NM. Circulated out for 45 eirculated for 20 minutes. Pulled tubing allup with 39,400 gallene oil and 40,000
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the names of and expected depths to objective sands; show sing points, and all the following additional work was pulled tubing and reds and run bridged to pai, which held with me indicate the powell jet tool set at 1908'. It and 5000 pounds send. Pusped finitum 3150 pai with 4 barrels per invies. Lowered tool to 3918' and not tool. Sand oil fracked upper 3 cands send. Eventsone processes 500 pai, minimum treating processes invite. Retrieved bridge plug. Land oil is currently recovering load of	zes, weights, and lengths of proposed casings; indicate mudding jobs, comentother important proposed work) exformed on . J. Heaver "D" Well No. 1: go plug set at 3940. Touted bridge plug with Alon of pressure drop. Ren 3-y/8" tubing Abracijet casing at 3908" with 120 barrels by 30 minutes with maximum 3425 pel and minute with 5 N.M. Circulated out for 45 circulated for 20 minutes. Pulled tubing allup with 39,400 gallens oil and 40,000 00 put - 2000 pel, maximum treating pressure 1500 pel, injection rate 36 barrels per minute 2" tubing at 4010". Ren rade and pump.
the names of and expected depths to objective sands; show all the following additional work was pulled tubing and rode and ran brid 100 pai, which hald with as indicated the Dovall jet tool set at 1908'. It and 5000 pounds send. Pusped finium 3150 pai with 4 barrels per invites. Lowered tool to 3918' and not tool. Sand oil fracted upper Grands sand. Breakdown pressure 26 100 pai, minimum treating pressure invite. Retrieved bridge plug. La call is currently recovering load of all up formation.	zes, weights, and lengths of proposed casings; indicate mudding jobs, comentother important proposed work) exformed on . J. Heaver "D" Well No. 1: go plug set at 3940. Touted bridge plug with Alon of pressure drop. Ren 3-y/8" tubing Abracijet casing at 3908" with 120 barrels by 30 minutes with maximum 3425 pel and minute with 5 N.M. Circulated out for 45 circulated for 20 minutes. Pulled tubing allup with 39,400 gallens oil and 40,000 00 put - 2000 pel, maximum treating pressure 1500 pel, injection rate 36 barrels per minute 2" tubing at 4010". Ren rade and pump.
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