Budget Bureau No. 42-R358.4. Approval expires 12-31-60.

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Land Office New Hariso

UNITED STATES

Unit O. J. Hoover "D"

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

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