

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-080004

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. PART OR LEASE NAME

FLORANCE

9. WELL NO.

8

10. FIELD AND POOL, OR WILDCAT
BLANCO MV/BASIN DAKOTA

11. SEC., T., R., N., OR S.E., AND
SUBST. OR AREA

SEC 14, T30N, R9W

12. COUNTY OR PARISH

SAN JUAN

13. STATE

NM

1. ☐ OIL
WELL ☐ GAS
WELL ☒ OTHER

2. NAME OF OPERATOR

TENNECO OIL COMPANY

3. ADDRESS OF OPERATOR

P.O. BOX 3249, ENGLEWOOD, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

990' FSL, 1650' FWL

RECEIVED

DEC 17 1986

14. PERMIT NO.

15. ELEVATIONS (Show whether SP, HP, OR SEA.)

6079' GR

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATION (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones per-
tinent to this work.)

IN REGARDS TO THE SUNDRY NOTICE FILED JULY 25, 1985 REQUESTING APPROVAL
TO PLUG AND ABANDON THE DAKOTA ZONE, THE PLUGBACK WAS COMPLETED ON
SEPTEMBER 5, 1985.

RECEIVED
DEC 18 1986
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

STEVE DURIO

TITLE

ADMINISTRATIVE SUPERVISOR

DATE

12/15/86

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

TITLE

DATE

DEC 17 1986

CONDITIONS OF APPROVAL, IF ANY:

FARMINGTON RESOURCE AREA

BY

SMN

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the
United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

2441

LEASE Florance

WELL NO. 8

13-3/8 "OD, _____ LB, _____ CSG.W/ 225 SX

TOC @ surface

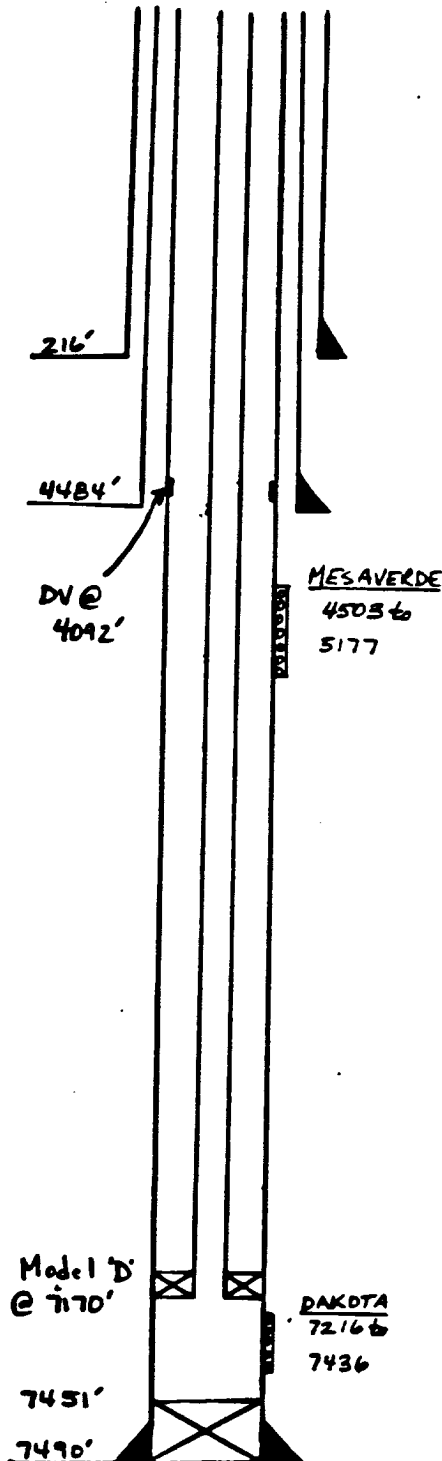
7 "OD, 20 & 23 LB, J-55 CSG.W/ 200 SX

TOC @ ?

4-1/2 "OD. 10.5 & 11.6 LB, _____ CSG.W/ 400/250 SX

TOC @ surface (circ'd cmt on both stages.)

(Galling is covered w/cmt behind pipe)



DETAILED PROCEDURE:

1. Blow down Dakota.
2. NUBOP. Kill both sides w/1% KCl wtr. NUBOP. Replace damaged casing valve.
3. POOH w/2-3/8" tbg and seal assy.*
4. RIH w/Model DR latching type plug on tubing. Set in Model 'D' pkr @ 7170'. Shear off and POOH.
5. Spot 10 sx cmt on Model 'D'.
6. RIH w/tbg and SN and land @ 4800'.
7. NUBOP. NUBOP.
8. RDMOSU. Return well to production.

*If tbg is stuck, freepoint and cut off @ freepoint depth. POOH. Run CIBP on WL and set @ cut-off depth. Spot 10 sx cement on CIBP. RIH w/tbg and SN and land @ 4800'.

6134W/RJS/1

LEASE Florance

WELL NO. 8

CASING:

13-3/8 "OD, _____ LB, _____ CSG W/ 225 _____ SX

TOC @ Surf . HOLE SIZE _____ DATE: _____

REMARKS _____

7 "OD, 20/23 LB, J-55 CSG W/ 200 _____ SX

TOC @ ? . HOLE SIZE _____ DATE: _____

REMARKS _____

4-1/2 "OD, 10.5/11.6 LB, J-55 CSG, W/ 400/250 _____ SX

TOC @ Surf . HOLE SIZE _____ DATE: _____

REMARKS Circulated cement on both stages

TUBING:

2-3/8 "OD, 4.7 LB, K-55 GRADE, EUE RD, 8 CPLG

LANDED @ 4506' . SN, PACKER, ETC. _____ SN _____

_____ "OD, _____ LB, _____ GRADE, _____ RD, _____ CPLG

LANDED @ _____ . SN, PACKER, ETC. _____

PUMP _____ RODS _____ ANCHOR _____

DETAILED PROCEDURE:

1. MIRUSU.
2. Pulled out of hole with 2-3/8" tbg.
3. Set cast iron bridge plug at 7105'. Spotted 10 sx of Class B cement on CIBP.
4. Spot 7 sack cement plug @ 6272' - 6402'.
5. RIH w/2-3/8" tbg and land @ 4506' w/SN on bottom.
6. RDMOSU.
7. Flow to clean up.

216'

4484'

Mesavende

4503'

5177'

7105'

CIBP

7451'

DAKOTA

7216' -

7436'

7490'