

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
990' FSL, 1650' FWL

5. LEASE DESIGNATION AND SERIAL NO.
SF-080004

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Florance

9. WELL NO.
8

10. FIELD AND POOL, OR WILDCAT
Blanco MV/Basin DK

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 14, T30N, R9W

12. COUNTY OR PARISH
San Juan

13. STATE
NM

14. PERMIT NO.

15. ELEVATIONS (Show whether on W, or etc.)
6079' GR

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BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Tenneco requests permission to plug and abandon the Dakota zone on the reference well.

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DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Senior Regulatory Analyst DATE July 25, 1985

(This space for Federal or State office use)

APPROVED BY [Signature] TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

APPROVED
AS AMENDED
DATE 3-0-1985
[Signature]
AREA MANAGER
FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

NMOCC

2441

LEASE Florange

WELL NO. 8

13-3/8 "OD, _____ LB, _____ CSG.W/ 225 SX

TOC @ surface

7 "OD, 20 & 23 LB, J-55 CSG.W/ 200 SX

TOC @ ?

4-1/2 "OD, 10.5 & 11.6 LB, _____ CSG.W/ 400/250 SX

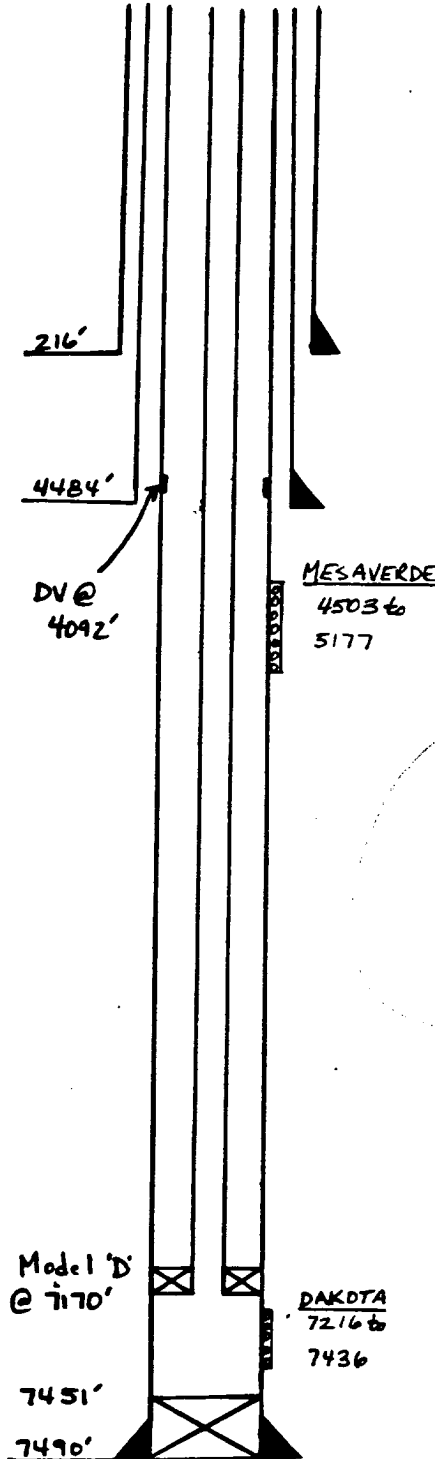
TOC @ surface (circ'd cmt on both stages.)

(Gallup is covered w/ cmt behind pipe)

DETAILED PROCEDURE:

1. Blow down Dakota.
2. MIBUSU. Kill both sides w/ 1% KCl wtr. NDWH. NUBOP. Replace damaged casing valve.
3. POOH w/ 2-3/8" tbg and seal assy.*
4. RIH w/ Model DR latching type plug on tubing. Set in Model 'D' pkr @ 7170'. Shear off and POOH.
5. Spot 10 sx cmt on Model 'D'.
6. RIH w/ tbg and SN and land @ 4800'.
7. NUBOP. NUBH.
8. RDMOSU. Return well to production.

*If tbg is stuck, freepoint and cut off @ freepoint depth. POOH. Run CIBP on WL and set @ cut-off depth. Spot 10 sx cement on CIBP. RIH w/ tbg and SN and land @ 4800'.



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