

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 080004

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Florance

9. WELL NO.

#8

10. FIELD AND POOL, OR WILDCAT

Blance M.V. & Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 14, T30N, R9W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 1714, Durango, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

990 FSL, 1650 FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6079 GL

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Deepen to Dakota

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

X

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Rig up 6-25-65. Cleaned out to 4813. TD 5319'. Set retainer at 4430' cement with 450 sacks. WOC. Drilled retainer and set 30 knuckle joints and drilled to TD 7490'. 7462 PBTD. Set 233 jts. 4-1/2" 11.6 and 10.5# casing at 7490' with first stage 400 sacks cement. Cement second stage through collar at 4092 with 250sacks, circulate cement to surface. WOC. Drilled out cement and cleaned out to 7451 PBTD. Perf Dakota 7216-7436. Frac perfs with 55,000 lbs. sand and 61160 Gal water and 14 tons CO₂. Set BP 5240 perf lookout 5177-4916 with 2 holes per foot. Frac with 80,000 lbs. sand and 101,720 gal water. Perf Cliffhouse with BP at 4900. Perf with 2 shots per foot 4855-4505. Frac perfs with 73,000 lbs. sand and 97,290 gal water. Acidized with 900 gal. acid. Drilled BP at 5240. Cleaned out to 7451. Set Prod. Packer at 7170. PBTD 7451. Ran 2-3/8" tubing set at 7170. Rig released 7-12-65. Job complete.



18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

RECEIVED

JUL 19 1965

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.