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LAND OFFICE		T	Ī
IRANSPORTER	OIL	/	
	GAS	1	
OPERATOR		/_	
PRORATION OFFICE			
Operator			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

1.	U.S.G.S. LAND OFFICE IRANSPORTER GAS / OPERATOR PRORATION OFFICE	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL G	AS Distribution: 5 NMOCC 1 Continental 1 File		
	Operator					
Tenneco Oil Company						
	P. O. Box 1714	- Durango, Colorado				
	Reasonis) for filing (Check proper box) Other (Please explain) Deepened to Dakota.					
	New We I	Oil Dry Gas	Q	equest Authority to		
	Thange in Ownership	Casinghead Gas Conden	sate Transport Effecti	ve First Delivery.		
	If change of ownership give name					
	and address of previous owner					
II.	DESCRIPTION OF WELL AND I	LEASE Lease No. Well No. Pool Nam	me, Including Formation	Kind of Lease		
	Florance	8Ba	sin Dakota	State, Federal or Fee Federal		
	Location					
	i'nit Letter N ;	Feet From The Line	e and Feet From T	ne		
	Line of Section 14 Tow	nship 30-N Range	9-W , NMPM, Sa	n Juan County		
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S			
••••	Name of Authorized Transporter of Oil	or Condensate X	Address (Give address to which approve	ed copy of this form is to be sent)		
	Plateau, Inc.	Inghead Gas Or Dry Gas X	Box 108 - Farmington, Address (Give address to which approve	New Mexico ed copy of this form is to be sent)		
	El Paso Natural Gas		Box 990 - Farmington,			
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When	n		
	give location of tanks.	N 14 30 9		Upon Approval		
IV	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,	give commingling order number:			
	Designate Type of Completio	on - (X)	New Well Workover Deepen	Plug Back Same Res iff. Restv		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Pert ations		Depth Casing Shoe			
	<u> </u>	TURING CASING AND	ND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a)	fter recovery of total volume of load oil a pth or be for full 24 hours)	nd must be equal to or exceed top allow-		
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift	GFF IA		
				KEGLIACD		
	Length of Test	Tubing Pressure	Casing Pressure	DEC 2 0 1965		
	Actual Prod During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF DIL CON. COM.		
				DIST. 3		
	Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate		
	615	4 hours		Choke Size		
	Testing Method (pitot, back pr.)	Tubing Pressure 20	Casing Pressure Packer	3/4		
vi	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION			
▼1 .	CERTIFICATE OF COMPLIANCE		DEO 0.0.100F			
	I hereby certify that the rules and r	that the rules and regulations of the On Conservation given the compiled with and that the information given the compiled with an experimental compiled with a compiled		d Emery C. Arnold		
	above is true and complete to the	best of my knowledge and belief.	11 · · · · · · · · · · · · · · · · · ·			
			TITLE Supervisor Dist. # 3			
	-21. m	a) Liebole	This form is to be filed in c	ompliance with RULE 1104.		
	Harold C. Nichols (Signature) well, this form must be accompanied by a tabulation tests taken on the well in accordance with RULE		ied by a tabulation of the deviction			
			tests taken on the well in accordance with RULE 111.			

(Title) December 15, 1965
(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.