

[illegible]

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

El Paso Natural Gas Company

Atlantic State

(Company or Operator)

(Leave)

Well No. 6, in SW $\frac{1}{4}$ of SW $\frac{1}{4}$, of Sec. 16, T. 30N, R. 10W, NMPM.

Blanco Pool, San Juan County.

Well is 816 feet from South line and 1130 feet from line

of Section 16 If State Land the Oil and Gas Lease No. is B-10400-1

Drilling Commenced.....**March 1**.....19**55** Drilling was Completed.....**April 7**.....19**55**

Name of Drilling Contractor..... Company tools and Cox Drilling Company, Inc.

Address.....Aztec, New Mexico

Elevation above sea level at Top of Tubing Head.....6467'G..... The information given is to be kept confidential until
....., 19.....

OIL SANDS OR ZONES

No. 1, from 3052 to 3178 (G) No. 4, from 5327 to 5440

No. 2, from 4670 to 4840 (G) No. 5, from _____ to _____

No. 3. from 4840 to 5327 (G) No. 6. from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9 5/8"	36#	New	154'	Howco			Surface
7"	23#	New	1022'				
7"	20#	New	4198'	Baker			Prod. Csg.
2"	4.7#	New	5460'				Prod. Tbg.

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13 3/4"	9 5/8"	164'	125	Circulated		
8 3/4"	7"	5230'	500	Single Stage		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

4-8-55 Total Depth 5497'. Sand-oil fracture Point Lookout. Interval treated 5230'-5497'.

Treated with 13,875 gallons #2 diesel and 16,000# sand. Breakdown pressure 1450#, maximum pressure 1700#, Injection rate 7.3 bbls./min. Flush 2500 gallons. Natural gage TSTM.

Result of Production Stimulation..... 1,311 MCF/D

Depth Cleaned Out.....5495'

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 5230 feet, and from 5230 feet to 5495 feet.
Cable tools were used from 0 feet to 132 feet, and from 132 feet to 5495 feet.

PRODUCTION

Completed April 9, 1955
Put to Producing

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity

GAS WELL: The production during the first 24 hours was 1311 M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure 936 lbs.
Length of Time Shut in 9 days.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy		T. Ojo Alamo	1705
T. Salt		T. Kirtland	1815
B. Salt		T. Fruitland	2690
T. Yates		T. Pictured Cliffs	3052
T. 7 Rivers		T. Menefee	4840
T. Queen		T. Point Lookout	5327
T. Grayburg		T. Mancos	5440
T. San Andres		T. Dakota	
T. Glorieta		T. Morrison	
T. Drinkard		T. Penn	
T. Tubbs		T. Lewis	3178
T. Abo		T. Cliff House	4670
T. Penn		T.	
T. Miss		T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	392	392	Tan cr-grn ss w/thin sh breaks.				
392	1185	793	Variegated sh w/thin ss breaks.				
1185	1705	520	Tan to gry cr-grn ss interbedded w/gry sh.				
1705	1815	110	Ojo Alamo ss. White cr-grn s.				
1815	2690	875	Kirtland form. Gry sh interbedded w/tight gry fine-grn ss.				
2690	3052	362	Fruitland form. Gry carb sh, scattered coals & gry, tight, fine-grn ss.				
3052	3178	126	Pictured Cliffs form. Gry, fine-grn, tight, varicolored soft ss.				
3178	4670	492	Lewis form. Gry to white dense sh w/silty to shaly ss breaks.				
4670	4840	170	Cliff House ss. Gry, fine-grn, dense sil ss.				
4840	5327	487	Menefee form. Gry, fine-grn s, carb sh & coal.				
5327	5440	113	Point Lookout form. Gry, very fine sil ss w/fine carb sh breaks.				
5440	5495	55	Mancos formation. Gry carb sh.				

Oil Conservation Commission

AZTEC DISTRICT OFFICE

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ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

June 13, 1955

Company or Operator El Paso Natural Gas Company
Name J. G. Dabbs

Address Box 997, Farmington, New Mexico
Position or Title Petroleum Engineer