

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☒ Fee ☐5. State Oil & Gas Lease No.  
B-10400-1SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG SALES TO A FUTURE RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)OIL WELL ☐ GAS WELL ☐ OTHER ☐Name of Operator  
El Paso Natural Gas CompanyAddress of Operator  
PO Box 4289, Farmington, NM 87499

Location of Well

UNIT LETTER M 816 FEET FROM THE South LINE AND 1130 FEET FROM  
THE West LINE, SECTION 16 TOWNSHIP 30N RANGE 10W NMPM.

7. Unit Agreement Name

8. Farm or Lease Name  
Atlantic D Com E9. Well No. 610. Field and Pool, or Wildcat  
Ojo Alamo11. Elevation (Show whether DF, RT, GR, etc.)  
6467' GL12. County  
San JuanCheck Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐PLUG AND ABANDON ☐  
CHANGE PLANS ☐OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐ Mesa Verde  
CASING TEST AND CEMENT JOBS ☐  
OTHER Adm. Order SWD-186 ☒ALTERING CASING ☐  
PLUG AND ABANDONMENT ☒

1. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well was plugged back to the Ojo Alamo and set up as a water disposal well as per Administrative Order #SWD-186 in the following manner.

12-1-77 through 12-13-77 - MOL &amp; RU. TIH w/2 3/8" tbg, spot 100' plug 4600-4700'. Spot 200' plug 3000-3200'. Pressure test csg. below RTTS @ 700' to 500 psi, ok. Squeeze cement hole in 7" csg @ 254' w/200 sx. &amp; circ. out bradenhead. Drill out cmt. Press. test to 500 psi, ok. Perf 4 holes @ 1840'. Perf 4 holes @ 1600'. Set cmt. retainer @ 1810'. Squeeze cmt below w/54 sx. Set retainer @ 1460' &amp; squeeze cmt below w/100 sx. Drl. out retainers. Ran CBL and perf 1700-1800' w/4 spf. Ran 2 3/8" tbg. to 1789'. Rig down.

12-31-77 - Rig up swab unit &amp; made 40 swab runs. Swab back approx. 100 bbls. and collected Ojo Alamo formation fluid sample for analysis. TDS - 14,516 PPM.

2-27-78 - MOL &amp; RU. Pull 1789' of 2 3/8" tbg. Ran 65 jts. 2 3/8", 4.7#, Class "A" plastic lined tbg w/Baker Model "AD-1" waterflood application packer on btm. set @ 1672'.

3-9-78 Acidized well w/500 gal. 15% HCl acid. Displaced w/360 bbls. wtr.

2. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Drilling Clerk DATE 02-05-87APPROVED BY [Signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE FEB 15 1987CONDITIONS OF APPROVAL, IF ANY: Cannot inject without approved Order!