

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.  
SF 077764

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Schumacher

9. WELL NO.  
9

10. FIELD AND POOL, OR WILDCAT  
Blanco Mesa Verde/

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 17, T-30-N, R-10-W  
NMPM

12. COUNTY OR PARISH  
San Juan

13. STATE  
NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR  
El Paso Natural Gas Company

3. ADDRESS OF OPERATOR  
P. O. Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface

890'S, 1650'W

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6381' GL

15. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

9-23-85 MOL & RU. Tried to pull tubing-tubing stuck. Cut off tubing @ 5131' and recovered 166 jts.

9-24-85 Set 7" retainer @ 4926'. Squeeze cmt'd open hole w/100 sks Class B, 4% gel 1/4 cu ft Gilsonite followed by 50 sks class B, 2% CaCl<sub>2</sub> and 10% sand (240 cu ft). Pressure tested csg. to 1000 psi-ok. Perf'd squeeze hole at base of Ojo Alamo formation @ 1696'. Set retainer at 1604' and squeeze cmt'd w/150 sks class B, 2% CaCl<sub>2</sub> (177 cu ft). WOC 18 hrs.

9-25-85 CO to below squeeze. Tested csg to 1000 psi-ok.

9-26-85 Ran knuckle jt. and bit and sidetracked hole from 5037-5054'. Ran 6 1/4" hole opener and opened up hole. Lost angle. Reran knuckle jt. and kicked off to 5073'. Could not build angle to get out of old hole. Set retainer at 4919'. Squeeze cmt'd open hole with 100 sks Class B, 3% CaCl<sub>2</sub> and 10% sand (118 cu ft). WOC 18 hrs.

9-28-85 CO to 5033'.

9-29-85 Ran knuckle jt and corehead and kicked off to 5054'. Ran hole opener and opened hole to 6 1/4". Continued drilling operations.

10-2-85 TD 5723'. Ran 139 jts. 4 1/2", 10.5#, K-55 csg 5710' set @ 5722'. Float collar @ 5711'. Cmt'd w/150 sks class B, 4% gel, .6% Halad-9, 1/4 cu ft Gilsonite (261 cu ft). Top of cement @ 3700'. WOC 18 hrs.

RECEIVED  
OCT 22 1985

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Drilling Clerk

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE OCT 21 1985

CONDITIONS OF APPROVAL, IF ANY:

FARMINGTON RESOURCE AREA

BY

\*See Instructions on Reverse Side