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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, N. M.

9-30-64

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Beta Development Co.

Federal Pubco

Well No. 1, in SW 1/4, SW 1/4,

(Company or Operator)

(Lease)

M, Sec. 14, T. 30N, R. 11W, NMPM, Basin Dakota Pool

Unit Letter

San Juan

County. Date Spudded 7-30-64

Date Drilling Completed 8-13-64

Please indicate location:

Elevation 5971' Total Depth 7025'

Top Oil/Gas Pay 6801' Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6937-60, 6978-84, 6994-7000, 7004-10, 6880-96, 6801-11' w/2JPF

Open Hole Depth Casing Shoe Depth Tubing 7007'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 7,867 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: choke

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand) 1,000 gals acid, 75,000 gal, 100,700 gals total water

Casing Press. 1655 Tubing Press. 64.1 Date first new oil run to tanks _____

Oil Transporter Inland Crude

Gas Transporter El Paso Natural Gas Co.

Remarks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved OCT 2 1964, 19 _____

Beta Development Co.

(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

By: Original signed by JOHN T. HAMPTON (Signature)

Title Manager

Send Communications regarding well to:

Name Beta Development Co.

Address 234 Petr. Club Plaza

Farmington, N. M.