OISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE

OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE

TRANSPORTER DAS		OR ALLOWABLE AND SPORT OIL AND NATURAL GAS	
PROPATION OFFICE	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL GAS	
Beta Developmen	t Company .		:
238 Petroleum P Reason(s) for filing (Check proper bos		87401 Other (Please explain)	i
New Well-	Change in Transporter of:		e dan an e g
Recompletion Change in Ownership .	Casinghead Gas Condi	ensate X	
If change of ownership give name and address of previous owner			•
DESCRIPTION OF WELL AND Lease Name	LEASE. Well No. Pool Name, Including	Formation Kind of Leas	e Lease No.
Pubco Federal	1 Basin D	akota State, Feder	of Fee Federal 3350-01
	0 Feet From The South Li	ine and 925 Feet From	The West
Line of Section 14 To	wnship 30N Range	11W , NMPM, San	Juan County
	TER OF OIL AND NATURAL G		e grejer yere ger
Name of Authorized Transporter of Oil or or Condensate & Giant Refinery Inc.		P. O. Box 256 Farm	ington. NM 87401
Name of Authorized Transporter of Castrighead Gas or Dry Gas X		Address (Give address to which appro	
El Paso Natural Gas Company P. O. Box 990 Farmington, NM 87401 If well produces oil or liquids, give location of tanks. M 14 30N 11W			
		, give commingling order number:	The state of the s
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completion	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Periorations			Depth Casing Shoe
		D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
The same of the sa			
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a able for this de	after recovery of total volume of load oil epth or be for full 24 hours;	and must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Chare Size
Actual Prod. During Test	Oil-Bbis.	Water-Bbis.	APR 2 COM
	<u> </u>	and the second s	OIL COST 3
GAS WELL Actes Prod. Test-MCF/D	Length of Test.	Bbls. Condensate/MMCF	Gravity of Community
Teeting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Ebut-in)	Choke Size
CERTIFICATE OF COMPLIANCE	E	OIL CONSERVATION DIVISION	
hereby-certify that the rules and regulations of the Oil Conservation livision have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		APPROVED APR 2 1982	
		BY Original Signed by CHARLES GHOLSON	
		TITL PEPUTY OIL & GAS INSPECTOR, DIST. #3	
A A P. DOR		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a labulation of the deviation tests taken on the well in accordance with RULE 111.	
Signature)			
Production Clerk (Title)		All-sections of this form must be filled out completely for ellows	
March 23, 1982		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or stensporter, or other such change of condition.	
(Date) Matter, the transport		mell name of number, or transporter or other such change of conditions	