

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

104-029148

INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒		7. U. S. AGREEMENT NAME
2. NAME OF OPERATOR Beta Development Co.		8. PARTIAL LEASE NAME Federal Pubco Unit
3. ADDRESS OF OPERATOR 125 Petroleum Club Plaza, Farmington, New Mexico 87401		9. LEASE NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 830/S 925/W		10. FIELD AND POOL, OR WILDCAT Basin Dakota
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 14-30N-11W NDCPM
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5971' G.L.		12. COUNTY OR PARISH San Juan
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☒ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-19-74 Rig up Astec Well Service rig, kill well with 26 bbl's 2% KCL water, remove well head, set B. O. P. pull 221 jts. 2 3/8" J-55 tubing, G. I. H. with Baker oil tools retriomatic and full bore packer, set retrievable bridge plug @ 6603', pick up 60 ft. set packer @ 6540', test bridge plug tubing and casing to 2500 lbs. test o.k., released packer, come up hole with packer, found bottom hole in casing @ 4115' top hole 4047', pull and set packer @ 3490', test casing to 1500 lbs. o.k., squeezed with 350 sacks Howco lite + 2% cal. cl. followed with 100 sacks reg. + 2% cal. cl. pressure was up to 2200 lbs. by time tubing and packer was cleared, shut down 10 min. pressure back to 2500 lbs. held 5 min. released pressure no excess flow back.

7-20-74 Released packer, P. O. H. lay packer down, W. I. H. with 3 3/4" bit on tubing found top of cement @ 3685', circulate and W. O. C. until 4:00 P.M. test casing + cement to 1500 lbs. held o.k., started drilling cement drill solid cement 3685' to 4151', test casing 1000 lbs. every 3 jts. held o.k., test 1500 lbs, after drilling out of cement for 1/2 hr. held o.k., P. O. H. lay bit down, pick up Bakers bridge plug retrieving tool and started in hole.

7-21-74 Finished trip in hole, dump steel pit, refill with fresh water 2% KCL with soap added, circulate out on top of bridge plug @ 6603' completely displace hole with treated water, pick up bridge plug, P. O. H. lay bridge plug down, go in hole with tubing open ended with bar collar and 1' sub on bottom of

18. I hereby certify that the foregoing is true and correct

SIGNED

D. E. Baxter

TITLE

Superintendent

DATE

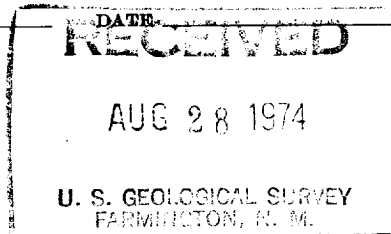
August 16, 1974

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

*See Instructions on Reverse Side
OVER

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

**string, run 220 fts. 2 3/8" J-55 tubing total of 6965', set @ 6975', remove
B. O. P. set well head, snub well 12 hrs. and kicked well off blow well 4 hrs.
and released rig @ 7:00 A.M. 7-22-74. Well blowing good, to wet to measure.**