

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-9135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-029143

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for each proposal.)

1.

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Beta Development Company

3. ADDRESS OF OPERATOR

238 Petroleum Plaza, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

830/FSL 925/FWL

RECEIVED
MAY 18 1985

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Public Federal

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC. T, R, M, OR BLM, AND SURVEY OR AREA

Sec. 14, T-30N, R-11W

13. PERMIT NO.

15. ELEVATIONS (See FARMINGTON RESOURCE AREA)

5971' G.L.

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
REPAIR WELL

DRILL OR ALTER CASING
MULTIPLE COMPLETS
ABANDON*
CHANGE PLAN

SUBSEQUENT SCOPE OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(OTHER)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. I hereby certify that the foregoing is true and correct. (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

- 5-7-85 Move in work over rig, B. & R set blank tool in profile nipple, blow well down, pump 180 bbls KCL water down tubing (hole in tubing) work pipe 2 1/2 hrs. to get on and off tool to work, rig up B.O.P. and blow line, pull 6 stands 2-3/8" tbg.
- 5-8-85 Finished loading hole with water, spot 200# frac sand on bottom, P.O.H. lay down jt #137 with split below top upset, pick up full bore packer, trip in hole looking for holes in csg. found top hole @ 4154', pump in 1/2 bbl. min. @ 800#, bottom hole @ 5631', 2 bbl min 500#, set packer 6600' press. test blanking tool and all tbg to 1500# 15 min. o.k. released packer, P.O.H. S.D.F.N.
- 5-9-85 T.I.H. w/2-3/8" tbg. open ended to 5665' spot 32 sx cement class "H" 6% gel 2% ca. cl pick bottom of tbg up 300' above top csg. hole 2750, reverse out 5 sx cement @ 3750 close back side and squeeze 315 sx 6% gel 2% ca. cl. out holes in csg. from 4154-5631, displace tubing with water, press had come up from 400# @ 3 1/2 bbl. min to 900# @ 1 bbl. min last 3 min. W.O.C. 20 min. pump 2 bbl water below bottom of tbg, press was up to 1200#, held press. 10 min. and bled off 1/2 bbl to 0 press and no flow back P.O.H. pick up 3-3/4" bit, T.I.H. to 3500' cir. out W.O.C.
- 5-10-85 Tag cement with bit @ 3980 drill hard cement 3940-5231 test interval 4283, 4636, 5009 and 5231 to 1000# for 5 min. each held o.k. S.D.F.N.
- 5-11-85 Drill solid cement to 5665 test 1000# for 15 min. held o.k. cir. hole clean P.O.H. pick up Baker's wash over sub, dump and clean pit, T.I.H. reverse cir. frac sand and LCM off top of lok-set packer, P.O.H. pick up on and off tool, T.I.H. and latch on lok-set @ 6596 land tubing on donut with 6000# tension, nipple down BOP
- 5-12-85 Nipple up well head, swab well down to 4000#, made 4 run with sand line, release

18. I hereby certify that the foregoing is true and correct. (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
SIGNED: [Signature] TITLE: Asst. Superintendent DATE: March 13, 1985

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCC

CRIMINAL RECORD AREA