

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

NM 029148

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Pubco Federal Gas Com 1

9. API Well No.

3004509439

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

San Juan New Mexico

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Attention:

Amoco Production Company

Patty Haeefe

3. Address and Telephone No.

P.O. Box 800, Denver, CO 80201 (303) 830-4988

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

830'FSL 925'FWL Sec. 14 T 30N R 11W Unit K

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Bradenhead repair

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company has performed the following bradenhead repair:

MIRUSU 10/27/95. Pressure test casing to 500 psi, held. Tested tubing to 1000 psi, ok. Run CBL from surface-6656'. Run casing inspection log from 6658-2150'. Perforated at 260' with 2 JSPF, 2 total shots, .310" diameter, 3.125" gun, 120 deg phasing, 12.5 gms. Cement 13-260' with 100 sx Class B cement, 15.6 ppg. Circulated 8 bbls to pit. Plugback 260-160'. SICP 0 psi. BHP 0 psi. Tag cement at 144'. Drill out from 144-265'. Pressure test casing 500 psi, held. Tie in with 4.5" retrieving head to top of RBP. Sand at 6680'. Clean out 13-6680'. Pressure test to 3500 psi. Pumping at 1700 scfpm, lower rate to 1100 scfpm while retrieving plug. Cleanout 13-7017'. RDMOSU 11/16/95

CBL TOC @ 310'

14. I hereby certify that the foregoing is true and correct

Signed

Patty Haeefe

Title

Staff Assistant

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

JAN 22 1996
Date

FARMINGTON DISTRICT OFFICE
BY

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.