

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

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99 JUL -6 PM 3:47

070 FARMINGTON, NM

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM 029148

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

PUBCO FERERAL GAS COM 1

9. API Well No.

30-045-09439

10. Field and Pool, or Exploratory Area

BASIN DAKOTA

11. County or Parish, State

SAN JUAN

NEW MEXICO

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☒ Casing Repair  
☐ Altering Casing  
☐ Other

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all completions and zones pertinent to this work.)\*

Amoco Production Company request permission to perform a casing leak repair as per the attached SJ Basin Well Work Procedure for the Pubco Federal Gas Com well #1

For technical assistance please contact James Dean @ 281-366-5723. For administrative assistance please contact Mary Corley @ 281-366-4491.

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JUL 29 1999  
OIL CON. DIV.  
DIST. 3

I hereby certify that the foregoing is true and correct

Signed

*Mary Corley*

Title

Sr. Business Analyst

Date

06-28-1999

space for Federal or State office use)

/s/ Duane W. Spencer

Team Lead, Petroleum Management

JUL 27 1999

Approved by

Conditions of approval, if any:

Title

Date

18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instructions on Reverse

NMOCD

**DISTRICT I**

P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**

311 South First., Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM 87410

**DISTRICT IV**

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources Department**OIL CONSERVATION DIVISION**2040 South Pacheco  
Santa Fe, New Mexico 87505RECEIVED  
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Form C-102

Revised October 18, 1994

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

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**WELL LOCATION AND ACREAGE DEDICATION PLAT**

API Number 30-045-09439	Pool Code 71599	Pool Name Basin Dakota
Property Code 000962	Property Name Pubco Federal Gas Com	Well Number 1
OGRID No. 000778	Operator Name AMOCO PRODUCTION COMPANY	Elevation 5971'

**Surface Location**

UL or lot no. UNIT M	Section 14	Township 30N	Range 11W	Lot. Idn	Feet from the 830'	North/South Line SOUTH	Feet from the 925'	East/West Line WEST	County San Juan
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**Bottom Hole Location If Different From Surface**

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
Dedicated Acreage: 313.81		Joint or Infill	Consolidation Code		Order No.				

**NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION**

	<b>OPERATOR CERTIFICATION</b>
	<i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief</i>
	Signature <i>Mary Corley</i>
	Printed Name <b>Mary Corley</b>
	Position <b>Sr. Business Analyst</b>
	Date <b>06/30/1999</b>
	<b>SURVEY CERTIFICATION</b>
	<i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.</i>
	Date of Survey
	Signature & Seal of Professional Surveyor
	<b>on file</b>
	Certificate No.

# SJ Basin Well Work Procedure

Well Name: Pubco Federal GC #1

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## Procedure:

1. Check anchors. MIRUSU.
2. Check and record tubing, casing, and bradenhead pressures.
3. Blow down well. If necessary, kill well with 2% KCL
4. ND wellhead. NU BOPs and test to 500 psi.
5. Release Baker Lockset packer set @ 6593'. Tag fill and tally OH with 2-3/8" production tubing inspecting for potential leaks.
  - Tubing currently set at 6970'
  - PBTD @ 7017'
6. TIH with RBP and packer. Set RBP at 6750' (50' above top perforation). PU 1 joint and pressure test RBP to 1000 psi. Pressure test casing above packer to 1000 psi.
7. Locate casing leak by moving tubing and packer up the hole and repeating pressure test.
8. After locating the casing leak, release packer and spot sand on RBP. Load hole with 2% KCL and TOH.
9. Depending on leak location, determine optimal squeeze procedure.
10. Perforate and squeeze casing leak according to agreed procedures.
11. TIH and DO cement. Circulate sand off RBP and retrieve RBP. Cleanout to PBTD at 7017'.
12. TIH with 2-3/8" production tubing and land at 6970'.
13. Return well to production.