

# NEW MEXICO OIL CONSERVATION COMMISSION

## MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission District Office within ten days after the work specified is completed. It should be signed and filed as a report on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS	<input checked="" type="checkbox"/>	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	<input checked="" type="checkbox"/>	REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

April 23, 1951

Farmington, New Mexico

Date

Place

Following is a report on the work done and the results obtained under the heading noted above at the.....

**Delhi Oil Corporation**

**State**

Well No. **2**

in the

Company or Operator

Lease

**S.W. 1/4**

of Sec. **16**

T. **30**

R. **9**

N. M. P. M.,

**Wildcat**

Pool

**San Juan**

County.

The dates of this work were as follows: **Well spudded 4/20/51 - Surface pipe run 4/21/51**

Notice of intention to do the work ~~was~~ (was not) submitted on Form C-102 on....., 19....., and approval of the proposed plan ~~was~~ (was not) obtained. (Cross out incorrect words.)

### DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Well was spudded 5:00 PM 4/20/51 and drilled to T.D. of 248'. Ran 5 joints of 10-3/4" 49.50# SS (234') casing for surface landed at 245' RDB with 200 sacks of regular cement and circulated to surface. Cement plug has not been drilled out to date due to temporary shut down of rig; before the plug is drilled out the well was tested with 500# pressure for 30 Min. and after drilling out cement the rotary will be stopped and fluid level in casing will be measured for any drop or rise. for test of water shut-off.

Well will be drilled to Cliffhouse Sand and set 7" casing, rotary will then drill thru the Mesa Verde for gas completion. At Total Depth rotary will be replaced with snub cable tools for completion, well will then be shot with Nitro in the Point Lookout and possibly the Cliffhouse Sands.

Witnessed by **C. A. Rankin** **Delhi Oil Corporation** **Asst. Field Supt.**  
Name Company Title

APPROVED: OIL CONSERVATION COMMISSION

*Al Guen*

Name

Oil and Gas Inspector Dist. #3.

Title

**April 25**

Date

19 **51**

I hereby swear or affirm that the information given above is true and correct.

Name

*J. M. Harrell*

Position

**Field Superintendent**

Representing

**Delhi Oil Corporation**

Company or Operator

Address

**305 W. Main St. - Farmington, NM**