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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. Comm. E-498

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator Tenneco Oil Company	8. Farm or Lease Name State Com. "A"
3. Address of Operator P. O. Box 1714, Durango, Colorado 81301	9. Well No. #2
4. Location of Well UNIT LETTER M 990 FEET FROM THE South LINE AND 990 FEET FROM The West LINE, SECTION 16 TOWNSHIP 30N RANGE 9W NMPM.	10. Field and Pool, or Wildcat Blanco Mesaverde
15. Elevation (Show whether DF, RT, GR, etc.) 6111 Gr.	12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Recomplete Mesaverde

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

We plan to rig up completion rig, and pull tbg. Run tubing and set drillable 7" cement retainer above casing shoe and squeeze open hole interval with 350 sx cmt. Dress off cmt plug to approximately 10' below 7" casing shoe. Set 3° knuckle joint and kick off hole. Drill 6-1/4" hole 50' through Mesaverde formation using gas. (Note: Drilling operations to limit hole deviation to less than 1-1/2° per 100 feet and maximum to 12-14°.) Run logs. Run 4-1/2" csg. 11.6 & 10.5#. Use stage collar approximately 500' above the top of the Mesaverde. Cmt volume calculated from log to fill annular space from TD to 500' inside 7" csg. Perf and Frac Point Lookout Zone, set CIBP above Point Lookout and Perf Cliff House and Menefee sections. Frac both zones. Drill out bridge plugs, run tbg. Clean up and run deliverability tests.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M. K. Wagner TITLE Sup Dist 113 DATE May 23, 1967

APPROVED BY [Signature] TITLE Sup Dist 113 DATE 5-25-67

CONDITIONS OF APPROVAL, IF ANY: 3 NMOC
1 Aztec
1 Skelly

1 Continental