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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
Comm. E-498

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Penneco Oil Company	8. Farm or Lease Name State Com. 'A'
3. Address of Operator P. O. Box 1714, Durango, Colorado	9. Well No. 8
4. Location of Well UNIT LETTER M, 990 FEET FROM THE South LINE AND 990 FEET FROM THE West LINE, SECTION 16 TOWNSHIP 30N RANGE 9W NMPM.	10. Field and Pool, or Wildcat Blanco Mesaverde
15. Elevation (Show whether DF, RT, GR, etc.) 6111 Gr.	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Recomplete Mesaverde

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MI and RU 6/18/67. Pld tbg and CO to 4900. Set cement retainer @ 4380. Cmtd open hole w/450 sx cmt. Set whipstock @ 4208. Cut window in casing and began drilling on 6/21. Dtd to TD on 6/23, 5300. Ran Gamma Ray Density, Galiper and Neutron Logs. Cemented 162 jts 4-1/2" casing at 5300' w/175 sx first stage and 210 sx 2nd stage. WOC. CO to PBTB 5254. Perf following interval at one shot each: 4988, 5007, 5015, 5050, 5070, 5072, 5102, 5120, 5122, 5142, 5158, 5175 w/2 .5" holes at each depth. Acidized w/500 gals HCL. Frac w/60,000# sand in 71,800 gals wtr. Max press 2700 psi, @ 74 BPM, Avg 67 BPM @ 2600 psi. Perf w/1 shot intervals: 4800, 4798, 4666, 4664, 4634, 4623, 4606, 4588, 4564, 4472, 4470, 4468 w/2 .5" holes at each depth. Actized w/500 gals HCL. Max press 4500 psi, 64 BPM, Avg 58 BPM @ 3400 psi. Ran 165 jts 2-3/8" 4.7# tbg landed @ 5121. Rel rig 2:30 PM 6/26. WO Test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Mary K. Wagner</u>	TITLE <u>Sup Dist 515</u>	DATE <u>June 27, 1967</u>
APPROVED BY <u>Emory C. Christ</u>	TITLE <u>Sup Dist 515</u>	DATE <u>6-28-67</u>
CONDITIONS OF APPROVAL, IF ANY: 3 NMOC 1 Skelly L Cont. 1 Aztec		

