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# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
~~XXXXXXXXXX~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico August 13, 1962  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company Schumacher, Well No. 12, in SE 1/4 SE 1/4,  
(Company or Operator) (Lease)

P, Sec. 17, T. 30-N, R. 10-W, NMPM., Basin Dakota Pool  
Unit Letter

San Juan

County. Date Spudded 5-20-62 Date Drilling Completed 7-5-62  
Elevation 6467 G Total Depth 7541 PBTD 7424

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P X

800'S, 800'W

(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>9 5/8"</u>	<u>284'</u>	<u>200</u>
<u>4 1/2"</u>	<u>7529</u>	<u>715</u>
<u>2 3/8"</u>	<u>7408'</u>	

Top Oil/Gas Pay 7297 Perf Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 7297-7303; 7384-88; 7396-8400;

Open Hole None Depth 7541 Depth 7408  
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 2612 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 71,000 gal water, 80,000# sand

Casing 2042 Tubing 1987 Date first new oil run to tanks \_\_\_\_\_  
Press. Press.

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

ved. AUG 16 1962, 19\_\_\_\_

El Paso Natural Gas Company

(Company or Operator)

Original Signed D. W. Meehan

(Signature)

OIL CONSERVATION COMMISSION

Final Signed By

KENDRICK

OLEUM ENGINEER DIST. NO. 3

Title Petroleum Engineer

Send Communications regarding well to:

Name E. S. Oberly

Address Box 990, Farmington, New Mexico

