

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

OF 076500-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Crawling C

9. WELL NO.

2 (OWN)

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 14, T-32-N, R-10-W
E.M.P.M.

12. COUNTY OR PARISH

San Juan

13. STATE

N. Mexico

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

Box 990, Farmington, New Mexico - 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

890'S, 1550'

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6500' CL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

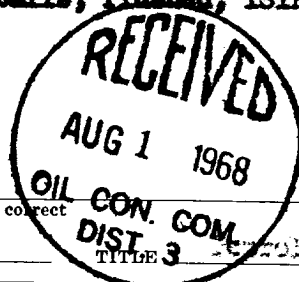
7-3-68 pulled on tubing, tubing parted at 4297', jarred on fish 3 1/2 hours, recovered 19 joints & piece of fish, top of fish at 4770', left 615' fish in open hole.

7-4-68 Set cement retainer at 4507', squeezed open hole w/175 sacks of cement.

7-6-68 While drilling sidetrack hole, bit fell back into open hole. Set cement retainer at 4587', squeezed open hole w/200 sacks of cement.

7-10-68 T. D. 5512', ran 103 joints 2 7/8", 6.4#, J-55 casing (5500') set at 5512' w/125 sacks of cement. W.O.C. 18 hours.

7-17-68 P.B.T.D. 5505', tested casing to 4000' O. K. Perf. 5378-90', 5446-58' w/24 SPZ, Frac w/24,000# 20/40 sand, 25,158 gal. water. Max. pr. 4000#, BDF 3000#, tr. pr. avg. 3600#. I.R. 30 RPM. Dropped 1 set of 26 balls, flushed, ISIP 3000#. Set BP at 5000#, tested w/3000# O. K. Perf. 4740-58', 4790-4808' w/36 SPZ. Frac w/30,000# 40/60 sand, 26,544 gal. water. Max. pr. 4100#, BDF 4000#, avg. tr. pr. 4000#, I.R. 18 RPM. Dropped 1 set of 40 balls, flushed, ISIP 1100#.



RECEIVED

JUL 3 1968

18. I hereby certify that the foregoing is true and correct

SIGNED

Original signed by
Carl E. Matthews

OIL CON. COM.
DIST. 3

TITLE 3

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

DATE 7-3-68

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

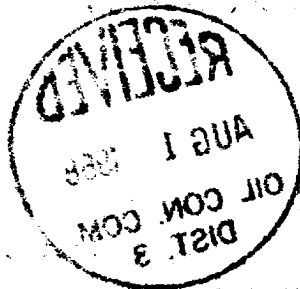
Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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Oil and Gas Division
U.S. Department of the Interior