

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

Sundry Notices and Reports on Wells

99 JUL -6 PM 3:49

1. Type of Well
GAS

070 FARMINGTON, NM

5. Lease Number
SF-078200-A
6. If Indian, All. or
Tribe Name

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

7. Unit Agreement Name

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
Grambling C #2

9. API Well No.
30-045-09442

4. Location of Well, Footage, Sec., T, R, M

890' FSL, 1550' FWL, Sec.14, T-30-N, R-10-W, NMPM

10. Field and Pool
Blanco Mesaverde
11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent

☒ Abandonment

☐ Change of Plans

☐ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☐ Other

13. Describe Proposed or Completed Operations

It is intended to plug and abandon the subject well according to the attached procedure and wellbore diagram.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 7/2/99
trc

(This space for Federal or State Office use)

APPROVED BY /S/ Duane W. Spencer Title Team Lead, Petroleum Management Date JUL 28 1999

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Grambling C #2
Blanco Mesaverde
AINO: 4835701
890' FSL and 1550' FWL, Section 14, T-30-N, R-10-W
Latitude / Longitude: 36° 48.4323' / 107° 51.3968'
San Juan Co., New Mexico
PLUG & ABANDONMENT PROCEDURE
4-15-99

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

1. Install and test location rig anchors. Prepare blow pit. Comply with all NMOCD, BLM, and BROG safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line. Blow down well; kill with water as necessary.
2. ND wellhead and NU BOP. Test BOP. TOH and tally 1-1/4" IJ tubing, visually inspect tubing. If necessary LD and PU workstring. Round trip 2-7/8" gauge ring to 4700'.
3. **Plug #1 (Mesaverde perforations and top, 4700' – 4637')**: Set 2-7/8" wireline CIBP at 4700'. TIH with open ended tubing and tag CIBP. Load casing with water and circulate clean. Pressure test 2-7/8" casing to 500#. If casing does not hold, spot or tag subsequent plugs as appropriate. Mix 8 sxs Class B cement and spot a balanced plug inside 2-7/8" casing above CIBP to isolate Mesaverde perforations and cover top. PUH with tubing to 3168'.
4. **Plug #2 (Pictured Cliffs top, 3168' – 3068')**: Mix 5 sxs Class B cement and spot balanced plug inside 2-7/8" casing to cover PC top. PUH to 2900' and reverse clean. TOH with tubing.
5. Perforate 4 bi-wire squeeze holes at 2800' through 2-7/8" casing and 5-1/2" casing; attempt to establish circulation to surface. ND BOP and wellhead. Pick up on 2-7/8" casing and remove casing slips/hanger. Strip BOP over 2-7/8" casing and NU. Determine free point by stretch. Jet cut 2-7/8" casing at approximately 2790'. TOH and LD 2-7/8" casing. Round-trip 5-1/2" gauge ring to 2732'.
6. **Plug #3 (2-7/8" casing stub and Fruitland top, 2800' – 2682')**: Load casing with water and circulate wellbore clean. Establish rate into squeeze holes in 5-1/2" casing. TIH and set 5-1/2" cement retainer at 2732'. Establish rate under retainer into squeeze holes and above CR, pressure test 5-1/2" casing to 500#. Mix and pump 70 sxs Class B cement, squeeze 51 sxs outside 5-1/2" casing and spot 19 sxs inside to cover stub and Fruitland top.
7. **Plug #4 (Kirtland and Ojo Alamo tops, 1980' – 1762')**: Perforate 3 squeeze holes at 1980'. Establish rate into squeeze holes if casing tested. TIH and set 5-1/2" cement retainer at 1930'. Establish rate into squeeze holes. Mix 125 sxs Class B cement, squeeze 94 sxs outside casing and spot 31 sxs inside to cover Ojo Alamo top. POH and LD tubing.
8. **Plug #5 (9-5/8" casing shoe at 177')**: Perforate 3 HSC squeeze holes at 227'. Establish circulation out bradenhead valve. Mix and pump approximately 90 sxs Class B cement down the 5-1/2" casing from 227' to surface, circulate good cement out bradenhead valve. Shut in well and WOC.
9. ND BOP and cut off wellhead below surface casing. Install P&A marker to comply with regulations. RD, MOL, cut off anchors, and restore location.

Recommended:

L. Tom Loveland 4/15/99
Operations Engineer

Approval:

Bruce W. Borg 4-20-99
Drilling Superintendent

Operations Engineer: L. Tom Loveland

Office: 326-9771
Pager: 324-2568
Home: 564-4418

Grambling C #2

Current

AINO 4835701

Blanco Mesaverde

SW, Section 14, T-30-N, R-10-W, San Juan County, NM

Latitude / Longitude: 36° 48.4323' / 107° 51.3968'

Today's Date: 4/15/99

Spud: 3/30/52

Completed: 8/12/52

Re-completed: 8/8/68

Elevation: 6500' (GL)

6510' (KB)

Logs: ES-M, GRI, T.S.

12-1/4" hole

9-5/8" 36# J-55 Csg set @ 177'
125 sxs cement (Circulated to Surface)

Workover History

Jul '68: Sidetrack Recompletion: Tubing parted so left 615' of 2-3/8" in open hole; squeezed open hole with 175 sxs; while drilling sidetrack, enter old open hole; re-squeezed with 200 sxs; drill to 5512' and set 2-7/8" casing; perforate and frac Mesaverde zone.

Oct '68: Ran 1-1/4" tubing.

Ojo Alamo @ 1812'

Kirtland @ 1930'

Fruitland @ 2732'

Pictured Cliffs @ 3118'

1-1/4" Tubing @ 4989'
(154 jts, 2.33#, 1J)

TOC @ 3000' (1968 T.S.)

TOC @ 3100' (1952 T.S.)

8-3/4" Hole

5-1/2" 15.5# J-55 Casing Set @ 4687'
Cemented with 300 sxs.

Cliff House @ 4732'

Began sidetrack @ 4722'.

Cliff House Perforations:
4740' - 4808'

Mesaverde Open Hole:
Shot 4732' - 5502' with
1735 qts SNG.
Sqzd with 175 sxs, then
re-sqzd w/200 sxs (7/68)

Point Lookout Perforations:
5378' - 5458'

Point Lookout @ 5344'

615' fish left in hole (7/68)

4-3/4" Hole

TD 5505'

PBTD
5505'

2-7/8" 6.4# Casing Set @ 5512'
Cemented with 125 sxs

TD 5512'

Grambling C #2

Proposed P&A

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Blanco Mesaverde

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Ojo Alamo @ 1812'

Kirtland @ 1930'

Fruitland @ 2732'

Pictured Cliffs @ 3118'

Cliff House @ 4732'

Point Lookout @ 5344'

Mesaverde Open Hole:
Shot 4732' - 5502' qts
SNG with 1735'
Sqzd with 175 sxs, then
re-sqzd w/200 sxs (7/68)

615' fish left in hole (7/68)

12-1/4" hole

8-3/4" Hole

4-3/4" Hole

TD 5505'

9-5/8" 36# J-55 Csg set @ 177'
25 sxs cement (Circulated to Surface)

Perforate @ 227'

Plug #5 227' - Surface
Cmt with 90 sxs Class B

Cmt Retainer @ 1930'

Perforate @ 1980'

Plug #4 1980' - 1762'
Cmt with 125 sxs Class B,
94 sxs outside casing
and 31 inside.

Cmt Retainer @ 2732'

Cut Casing at 2790'

Perforate @ 2800'

Plug #3 2800' - 2682'
Cmt with 70 sxs Class B,
51 sxs outside casing
and 19 inside.

TOC @ 3000' (1968 T.S.)

TOC @ 3100' (1952 T.S.)

Plug #2 3168' - 3068'
Cmt with 5 sxs Class B

Plug #1 4700' - 4637'
Cmt with 8 sxs Class B

5-1/2" 15.5# J-55 Casing Set @ 4687'
Cemented with 300 sxs.

CIBP set @ 4700'

Began sidetrack @ 4722'

Cliff House Perforations:
4740' - 4808'

Point Lookout Perforations:
5378' - 5458'

2-7/8" 6.4# Casing Set @ 5512'
Cemented with 125 sxs

PBTD
5505'

TD 5512'