

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~Recompleted~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico September 18, 1958

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Pan American Petroleum Corporation E. E. Elliott "A", Well No. 2, in SE $\frac{1}{4}$ SE $\frac{1}{4}$,
(Company or Operator) (Lease)

P Unit Letter, Sec. 15, T. 30N, R. 9W, NMPM., Blanco-Pictured Cliffs Pool

San Juan

County. Date Spudded 9-5-58 Date Drilling Completed 9-10-58

Please indicate location:

Elevation 6165 (GL) Total Depth 2992 PBTD 2975

Top ~~Gas~~ Pay 2930 Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL --

Perforations 4 shots per foot 2930 - 60.

Open Hole ----- Depth ----- Casing Shoe 2992 Depth ----- Tubing 2953

OIL WELL TEST -

Natural Prod. Test: ----- bbls. oil, ----- bbls water in ----- hrs, ----- min. Size ----- Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): ----- bbls. oil, ----- bbls water in ----- hrs, ----- min. Size -----

GAS WELL TEST -

Natural Prod. Test: ----- MCF/Day; Hours flowed ----- Choke Size -----

Method of Testing (pitot, back pressure, etc.): -----

Test After Acid or Fracture Treatment: 1150 MCF/Day; Hours flowed 19 hours

Choke Size 2" Method of Testing: Pitot Tube Measurement

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 30,000 gallons water and 40,000 pounds sand.

Casing ----- tubing ----- Date first new -----
Press. ----- Press. ----- oil run to tanks -----

Oil Transporter None

Gas Transporter El Paso Natural Gas Company

Remarks: Includes 3001' of 5-1/2" OD, 5.012" ID, 14 pound casing and 2953' of 1-1/4" OD, 1.66" ID 2.3 pound line pipe used as tubing. Preliminary test 1150 MCFPD Pitot Tube Measurement. Completed as shut in Blanco-Pictured Cliffs Field well September 15, 1958.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved SEP. 19 1958, 19 -----

Pan American Petroleum Corporation
ORIGINAL (Company or Operator) SIGNED BY RECEIVED

By: D. L. SCOTT SEP. 19 1958
(Signature)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

Title Field Clerk
Send Communications regarding well to:

Name Pan American Petroleum Corporation

Address Box 487

Farmington, New Mexico