

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See either in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137
EXPIRES: December 31, 1991

LEASE DESIGNATION AND SERIAL NO.

SF-077764

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL. OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐ 50 JCM-5 FM 4-18

1. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. CONTR. ☒ Other ☐

2. NAME OF OPERATOR

Meridian Oil Inc

3. ADDRESS AND TELEPHONE NO.

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 990'FSL, 1650'FWL

At top prod. interval reported below

At total depth

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Schumacher #3

9. API WELL NO.

30-045-09447

10. FIELD NO.

Basin Fruitland Coal

11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

Sec. 18, T-30-N, R-10-W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

15. DATE SPUDDED 10-17-52 16. DATE T.D. REACHED 10-25-52 17. DATE COMPL. (Ready to prod.) 12-15-94 18. ELEVATIONS (OF. RKB. ST. GR. ETC.)* 6345 GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 2920 21. PLUG BACK T.D., MD & TVD 2819 22. IF MULTIPLE COMPL., HOW MANY? 23. INTERVALS DRILLED BY 0-2920 24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE

2602-2806 Fruitland Coal

26. TYPE ELECTRIC AND OTHER LOGS RUN

CBL-VDL, GR-CCL

27. WAS WELL CORRED

28. CARING RECORD (Report all strings set in well)

CARING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	25.4#	130		100 sx 150	
5 1/2	15.5#	2812		150 sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PAGES SET (MD)
					2 3/8	2806	CIBP @ 2819

31. PERFORATION RECORD (Interval, depth, and gauge)

2608-2806

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2778-2806	95,000# 20/40 Arizona sd.
	10,000# 12/20 Brady sd
	10,122 gal 20# gel 420,000SC
2602-2710	122,000# 20/40 sd 11,500#
	12/20 sx 13,100 gal gel

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
12-15-94		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
12-15-94			→		404 Pitot Gauge		
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
SI 262	SI 340	→					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available information.

SIGNED

[Signature]

TITLE Regulatory Affairs

FARMINGTON, NM 87401

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, core intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1409	
Kirtland	1559	
Fruitland	2456	
Pictured Cliffs	28240	
Lewis	2908	