

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells DEC 15 PM 2:21

1. Type of Well
GAS

RECEIVED
DEC 20 1994

2. Name of Operator

MERIDIAN OIL

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

990' FSL, 1650' FWL, [REDACTED] NMPM

070 FARMINGTON, NM

5. Lease Number
SF-077764

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Schumacher #3

9. API Well No.
30-045-09447

10. Field and Pool
Basin Fruitland Coal/
Aztec Pictured Cliffs

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other -
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut off
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

12-6-94 MIRU. ND WH. TOO H w/138 jts 1" tbgs. Cut off 5 1/2" csg. Set RBP @ 25'. NU BOP. Pull RBP. TIH.
12-7-94 Drill out to 2910'. TOO H. TIH w/CIBP, set @ 2819'. TOO H. TIH w/5 1/2" csg scraper. Displace hole w/KCl wtr. TOO H. Ran CNL-CCL-GR @ 820-2819'. Ran CBL-VDL, GR-CCL @ 0-2819', TOC @ 2150' w/stringers to surface. TIH w/FB pkr, set @ 2700'. PT tbgs to 3500 psi/15 min, OK. PT csg to 500 psi/15 min, OK. Release pkr. TOO H. TIH. Perf lower Fruitland Coal @ 2778-2806' w/32 holes. TOO H. TIH w/SAP tool. Acidize lower Fruitland Coal w/240 gal 15% HCl. TOO H w/SAP tool. TIH w/FB pkr, set @ 2700'.
12-8-94 Frac lower Fruitland Coal w/95,000# 20/40 Arizona sd, 10,000# 12/20 Brady sd, 10,122 gal 20# linear gel, 420,000 SCF N2. SI for gel break. CO after frac.
12-9-94 CO after frac. Perf upr Fruitland Coal @ 2602-2710' w/74 holes. WO frac.
12-10-94 Frac upper Fruitland Coal w/122,000# 20/40 sd, 11,500# 12/20 Brady sd, 13,100 gal 20# linear gel, 518,000 SCF N2. SI for gel break. CO after frac.
12-11-94 CO after frac. Blow well.
12-12/14-94 Blow well & CO.
12-15-94 TIH, ran GR-tracer log @ 2400-2819'. TOO H. TIH w/89 jts 2 3/8" 4.7# J-55 tbgs, landed @ 2806'. ND BOP. NU WH. RD. Rig released.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Affairs Date 12/15/94

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

DEC 16 1994

FARMINGTON DISTRICT OFFICE

NWCCD