

NO. OF COPIES RECEIVED DIVISION DATE BY OFFICE LAND OFFICE TRANSPORTER OIL GAS OPERATOR PRODUCTION OF OIL Operator		NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		Form C-101 Superseding Old C-101 and Effective 1-1-65	
Sun Oil Company - Oklahoma City District					
Address					
2525 NW Expressway, Oklahoma City, OK 73112					
Reason(s) for filing (Check proper box)			Other (Please explain)		
New Well ☐			Change of address - formerly operated by Sun Oil Company, Box 1861, Midland, TX 79702 - Effective date 6-1-78		
Recompletion ☐			Change in Transporter of:		
Change in Ownership ☐			Oil ☐ Dry Gas ☐		
			Coastalhead Gas ☐ Condensate ☐		
If change of ownership give name and address of previous owner					
See above					
DESCRIPTION OF WELL AND LEASE					
Lease Name		Well No.		Pool Name, including Formation	
New Mexico Federal N		1		Basin Dakota Gas	
Location		State, Federal or Pco		Federal	
Unit Letter		M		790 Feet From The South Line and 790 Feet From The WEST	
Line of Section		17		Township 30-N Range 12-W NMPM San Juan	
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
Name of Authorized Transporter of Oil ☐ or Condensate ☒			Address (Give address to which approved copy of this form is to be sent)		
Plateau, Inc.			Box 108, Farmington, New Mexico		
Name of Authorized Transporter of Coastalhead Gas ☐ or Dry Gas ☒			Address (Give address to which approved copy of this form is to be sent)		
Southern Union Gathering Company			Fidelity Union Tower, Dallas, TX 75201		
If well produces oil or liquids, give location of tanks.			Is gas actually connected? When		
M 17 30N 12W			Yes 8-1-63		
If this production is commingled with that from any other lease or pool, give commingling order number:					
COMPLETION DATA					
Designate Type of Completion -- (X)		Oil Well		Gas Well	
				X	
Date Spudded		Date Compl. Ready to Prod.		Total Depth	
		e			
Elevations (DR, RKB, RT, GR, etc.)		Name of Producing Formation		Top Oil/Gas Pay	
Perforations				Depth Casing Shoe	
TUBING, CASING, AND CEMENTING RECORD					
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET	
TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
Date First New Oil Run To Tanks		Date of Test		Producing Method (Flow, pump, gas lift, etc.)	
Length of Test		Testing Pressure		Casing Pressure	
Actual Prod. During Test		Oil-BBLs.		Water-BBLs.	
GAS WELL					
Actual Prod. Test-MCF/D		Length of Test		Lbbs. Condensate/MCF	
Testing Method (pilot, back pn.)		Testing Pressure (thout-in)		Casing Pressure (thout-in)	
CERTIFICATE OF COMPLIANCE					
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					
OIL CONSERVATION COMMISSION					
APPROVED SEP 5 1978					
BY Original Signed by A. R. Kennerly					
TITLE SUPERVISOR DIST. #3					
This form is to be filed in compliance with RULE 1104.					
If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the test data taken on the well in accordance with RULE 111.					
All sections of this form must be filled out completely and in full on new and recompleted wells.					
Fill out only 1 within I, II, III, and IV for changes of well name or number, or transporter, or other such change of records.					
Dist. Supv./Proc. & Cons.					
8-29-78					
(Date)					