

RECEIVED	
DATE RECEIVED	
FILED	
OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
OPERATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED
FEB 18 1982
O. C. D.
ARTESIA, OFFICE

SUN EXPLORATION AND PRODUCTION COMPANY - OKLAHOMA CITY DISTRICT

2525 NW EXPRESSWAY; OKLAHOMA CITY, OK 73112

Reason for filing (Check proper box)	Other (Please explain)
New Well ☐	Change in Transporter of: Oil ☐ Dry Gas ☐
Renewal ☐	Casinghead Gas ☐ Condensate ☐
Change in Ownership ☐	CHANGE COMPANY NAME FROM SUN OIL COMPANY
Change of ownership give name and address of previous owner	SEE ABOVE

IDENTIFICATION OF WELL AND LEASE

Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
NEW MEXICO FEDERAL N	1 BASIN DAKOTA GAS	State, Federal or Fee FEDERAL	S-14210
Unit Letter	M	790 Feet From The SOUTH Line and 790 Feet From The WEST	
Line of Section	17	Township 30-N	Range 12-W, NMPM, SAN JUAN

IDENTIFICATION OF TRANSPORTER OF OIL AND NATURAL GAS

Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)
PLATEAU, INC.	BOX 108, FARMINGTON, NEW MEXICO 87401
Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
SOUTHERN UNION GATHERING COMPANY	FIDELITY UNION TOWER; DALLAS, TX 75201
Is gas actually connected?	When
YES	8-1-63

If production is commingled with that from any other lease or pool, give commingling order number:

Production Type of Completion - (X)	Oil Well ☐ Gas Well ☒ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐	
Date Compl. Ready to Prod.	Total Depth	P.D.T.D.
Name of Producing Formation	Top Oil/Gas Pay	Testing Depth
		Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TESTS AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed a pull able for this depth or be for full 24 hours)

New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Test	Tubing Pressure	Casing Pressure
During Test	Oil - Bbls.	Water - Bbls.
Test - MCF/D	Length of Test	Bbls. Condensate/MCF
Tested (per, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)

STATEMENT OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Clark
(Signature)
PRODUCTION STAFF ASSOCIATE
02/09/82
(Date)

OIL CONSERVATION COMMISSION
FEB 19 1982
APPROVED
Original Signed by FRANK T. CHAVEZ
SUPERVISOR DISTRICT 3
TITLE

This form is to be filed in compliance with RULE 1102.
If this is a request for allowable for a newly drilled or reworked well, this form must be accompanied by a tabulation of the pressure tests taken on the well in accordance with RULE 1111.
All portions of this form must be filled out completely for all wells on new and reworked wells.
Fill out only Part I, II, III, and VI for change of name, well name or number, or transporter, or other such change of conditions.