

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM MAIL ROOM

Sundry Notices and Reports

95 SEP 26 AM 11:08

070 FARMINGTON, NM

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1090' FSL, 990' FWL, Sec. 15, T-30-N, R-10-W, NMPM

5. Lease Number
SF-078208
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
8. Well Name & Number
Sunray B #1
9. API Well No.
30-045-09449
10. Field and Pool
Blanco Mesaverde
11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other - Tubing repair
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to repair the tubing in the subject well according to the attached procedure and wellbore diagram.

RECEIVED
OCT - 4 1995

OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (LWD5) Title Regulatory Administrator Date 9/22/95

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Date **APPROVED**

SEP 27 1995

DISTRICT MANAGER

NMOCD

WORKOVER PROCEDURE - TUBING REPAIR

RECEIVED
BLM MAIL ROOM

95 SEP 26 AM 11:08

Sunray B #1
DPNO 49976A
Blanco Mesaverde
Section 15, T30N, R10W
San Juan County, New Mexico

070 FARMINGTON, NM

1. Install and test location rig anchors. Prepare blow pit. Comply to all NMOCD, BLM, and MOI safety regulations.
2. MOL and RU. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with 1% KCl water as necessary. ND wellhead and NU BOP. Test BOP.
3. POH 2-3/8" tbg (170 jts). Inspect tubing and replace all bad joints. (Note any buildup of scale, and notify Operations Engineer. If tubing is excessively scaled, acid wash may be run in perforations.) LD bull plug and perforated pup joint. PU and RIH with 4-3/4" bit and 5-1/2" 15.5# casing scraper to PBTD (5320'). POH.
4. PU 5-1/2" fullbore packer and RIH. Set @ 4464'. Pressure test casing to 1000#. (If casing does not test, notify Operations Engineer. Isolate failure and repair.) Release packer and POH.
5. RIH with open-ended 2-3/8" 4.7# tbg. Land @ 5306'.
6. ND BOP, NU wellhead, rig down, move off location, and restore location.

Recommended:

Gaye White
Operations Engineer

Approval:

L.E. Mumery
Production Superintendent

Contacts: Operations Engineer

Gaye White

326-9875

VGW

Sunray B #1

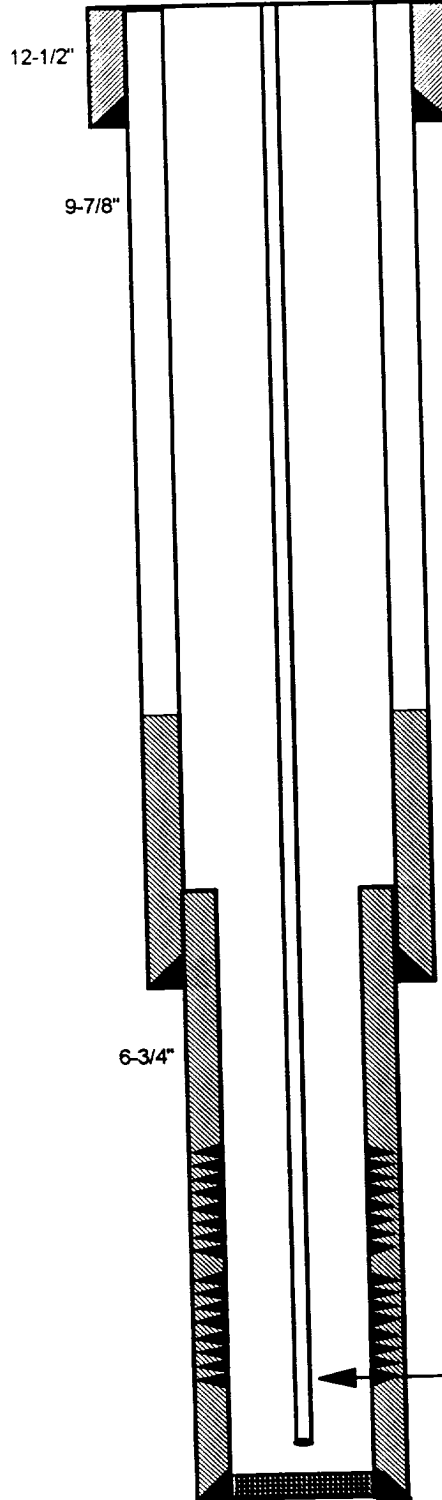
Current -- 9/5/95

Spud: 12-12-57
Completed: 01-02-58
Elev. GL: 6344'
KB: 6355'

Blanco Mesaverde
DPNO: 49976A

1090' FSL, 990' FWL
Sec. 15, T30N, R10W, San Juan Co., NM
Longitude/Latitude : 107.876877 - 36.808044

Nacimiento @ surface



10-3/4", 32.75#, S.W. Surface casing
set @ 174'. Cmt. w/ 200 sxs cmt.
Circ. cmt. to surface.

Ojo Alamo @ 1616'

Kirtland @ 1727'

Fruitland @ 2552'

Picture Cliffs @ 2965'

TOC @ 2640' (TS)

TOL @ 3125'

7-5/8", 26.4# J-55 csg. set @ 3188'. Cmt.
w/ 250 sxs cmt. TOC @ 2640' (TS)

Cliff House @ 4558'

Cliff House Perfs @ 4564-80, 4610-40 (4 SPF)
Frac'd w/ 37,000# 40/60 sand, 37,000 gal water

Menefee @ 4769'

Point Lookout Perfs @ 5220-34, 5268-84, 5296-
5304 (4 SPF) Frac'd w/ 50,000# 20/40 sand,
50,000 water

Point Lookout @ 5218'

2-3/8", 4.7# J55 tubing set
@ 5306'. (2' perf. jt. on bottom w/ 1 jt. below)

5 1/2", 15.5# J-55 liner set @ 5390' Cmt.
w/ 300 sxs cmt. TOC @ 3125'

Initial Potential:
AOF: 10,129 Mcf/d
Initial SICP: 1039 psig
Current SICP:

Ownership:
GWI: 100%
NRI: 83.67%
SJBT:

PBTD @ 5320'

TD @ 5390'

Prod. History:
Cum. as of 1995:
Current:

Gas
3.3 Bcf
14 Mcf/d

Oil
10.3 Mbo
0.5 bo/d

Pipeline: EPNG