

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

RECEIVED
MAY - 9 1996

2. Name of Operator
MERIDIAN OIL

OIL CON. DIV.
DIST. 3

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1090' FSL, 990' FWL, Sec. 15, T-30-N, R-10-W, NMPM

5. Lease Number
SF-078208
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
8. Well Name & Number
Sunray B #1
9. API Well No.
30-045-09449
10. Field and Pool
Blanco Mesaverde
11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
☐ Notice of Intent	☐ Abandonment
☒ Subsequent Report	☐ Recompletion
☐ Final Abandonment	☐ Plugging Back
	☐ Casing Repair
	☐ Altering Casing
	☒ Other - Pay add

13. Describe Proposed or Completed Operations

4-20-96 MIRU. SDON.
4-21-96 ND WH. NU BOP. TOOH w/tbg. TIH w/5 1/2" csg scraper to 5300'. Blow well & CO to 5349'. Spot 200 gal 15% Hcl across lower Point Lookout interval. TOOH. TIH, ran CCL-GR log. TOOH. TIH, perf lower Point Lookout @ 5220-5342'. Frac lower Point Lookout w/16,000# 40/70 sd, 73,000# 20/40 Arizona sd, 15,000# 20/40 resin coated sd, 932 bbl 35# x-link gel. CO after frac.
4-22-96 TIH, blow well & CO. TOOH. TIH w/CIBP, set @ 5170'. TOOH. TIH w/5 1/2" pkr, set @ 4700'. PT CIBP to 3000 psi/15 min, OK. Release pkr, TOOH. Blow well & CO. Spot 600 gal 15% Hcl @ 4700'. TOOH. Perf Cliff House/Menefee @ 4704, 4712, 4717, 4732, 4744, 4749, 4754, 4874, 4882, 4911, 4920, 4927, 4955, 4960, 4968, 5022, 5048, 5056, 5094, 5104, 5113, 5120 w/22 holes total. TIH w/5 1/2" pkr & 3 1/2" tbg for scab lnr. Set lnr to straddle Cliff House perfs. TOOH. TIH w/scab lnr test tool, test lnr. TOOH w/test tool.
4-23-96 TIH w/scab lnr, set @ 4538-4670'. Release lnr, TOOH. Load hole w/1% Kcl wtr. PT pkr & lnr to 3000 psi, failed. TOOH w/test tool. TIH w/RBP & pkr.
4-24-96 Set RBP @ 4500', set pkr @ 3156'. PT 5 1/2" lnr to 3000 psi, OK. Release pkr. Latch RBP @ 4500'. TOOH w/RBP & pkr. TIH w/pkr, set @ 3211'. Frac Cliff House/Menefee w/16,000# 40/70 Arizona sd, 90,000# 20/40 Arizona sd, 15,000# Super LC sd, 978 bbl 35# x-link gel. CO after frac. Release pkr, TOOH. TIH w/retrieving tool. Latch scab lnr, TOOH. TIH, blow well & CO.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 5/2/96

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

MAY 06 1996

FARMINGTON DISTRICT OFFICE
BY [Signature]

NMOCD

- 4-25-96 Blow well clean. TOOH. TIH w/RBP, set @ 4680'. Dump sd on RBP. TIH w/5 1/2" pkr, PT RBP to 3000 psi/15 min, OK. Reset pkr @ 3180'. Refrac Cliff House/Menefee w/16,000# 40/70 Arizona sd, 81,000# 20/40 Arizona sd, 15,000# 20/40 resin coated sd, 919 bbl 35# x-link gel, 214,800 SCF N2. CO after frac. Release pkr, TOOH. TIH w/retrieving tool.
- 4-26-96 Blow well & CO.
- 4-27-96 Blow well & CO. Latch RBP, TOOH. TIH, blow well & CO.
- 4-28-96 Blow well & CO.
- 4-29-96 Blow well & CO. TOOH. TIH w/7 5/8" RBP, set @ 3100'. Load hole w/wtr. Establish rate, pump sd down tbq. TOOH. TIH w/7 5/8" pkr, isolate csg failure @ 1630-1660'. Set pkr @ 1472'. Establish injection. Pump 210 sx Class "B" cmt w/2% calcium chloride. Displace w/7.5 bbl wtr. Clear pkr by 2 bbl cmt. Sqz to 1300 psi. WOC. Release pkr, TOOH.
- 4-30-96 WOC. TIH to TOC @ 1532'. Drill cmt @ 1532-1656'. Circ hole clean. PT csg to 750 psi/15 min, OK. TOOH. TIH w/retrieving tool. Circ hole clean. Latch RBP, TOOH. TIH, blow well & CO.
- 5-1-96 Blow well & CO. TOOH. TIH, ran after frac log. TOOH. TIH w/171 jts 2 3/8" 4.7# J-55 8RD EUE tbq, landed @ 5333'. ND BOP. NU WH. Blow well & CO. RD. Rig released.