

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR ~~OIL~~ - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

12/28/60

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Southwest Production Company Raymond Simmons, Well No. #1, in SW 1/4 SW 1/4,
(Company or Operator) (Lease)

M, Sec. 17, T. 30N, R. 11W, NMPM., Basin Dakota Pool
Unit Letter

San Juan

County. Date Spudded 11/16/60 Date Drilling Completed 12/9/60
Elevation 5642 G.L. Total Depth 6695 PBD 6661

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
X			

8/320

Top Oil/Gas Pay 6483' Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6483-6509 w/4 JPF

Open Hole Depth 6501' Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record

Size	Feet	Sax
9 5/8"	329KB	300 SX
5 1/2"	6693KB	675-3 stage
2" EUE @ 6501'		

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 3,106 MCF/Day; Hours flowed 3 hrs.

Choke Size 3/4" Method of Testing: Choke

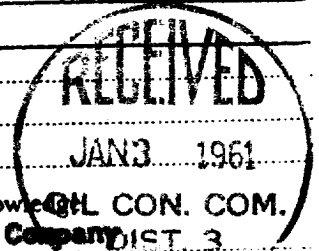
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1,000 gals 7 1/2% HCA - SWF 60,000# 20-40 ad & 63,400 gals wtr.

Casing Tubing Date first new Press. 2070# Press. 2051# oil run to tanks

Oil Transporter _____

Gas Transporter El Paso Natural Gas Company

Remarks: _____



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JAN 3 1961, 19 _____

Southwest Production Company DIST 3

(Company or Operator)
Original signed by

Carl W. Smith

By: _____ (Signature)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title: Production Superintendent

Send Communications regarding well to:

Title Supervisor Dist. # 3

Name: Southwest Production Company

Address: 162 Petr. Center Bldg., Farmington, N. M.

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OIL CONSERVATION COMMISSION	
AZLCC DISTRICT OFFICE	
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