

## NEW MEXICO OIL CONSERVATION COMMISSION

**Santa Fe, New Mexico**

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

X									

AREA 640 ACRES  
LOCATE WELL CORRECTLY

**Southwest Production Company**

**Raymond Simmons**

(Company or Operator)

(Leave)

Well No. 1, in SW  $\frac{1}{4}$  of SW  $\frac{1}{4}$ , of Sec. 17, T. 30N, R. 11W, NMPM.  
**Basin Dakota** **San Juan**

Well is 940' feet from South line and 950 feet from West line  
of Section 17. If State Land the Oil and Gas Lease No. is \_\_\_\_\_

Drilling Commenced 11/16, 19 60 Drilling was Completed 12/9, 19 60

Name of Drilling Contractor..... **Muron Drilling Company** .....

Address **P. O. Box 2026, Farmington, New Mexico**

Elevation above sea level at Top of Tubing Head.....**3642' G.L.**..... The information given is to be kept confidential until  
....., 19.....

### OIL SANDS OR ZONES

No. 1. from Gas 6483 to 6509 No. 4. from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from ..... to ..... No. 3, from ..... to .....

No. 3, from ..... to .....      No. 6, from ..... to .....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet.

No. 2, from ..... to ..... feet. Dist. 5

No. 3, from ..... to ..... feet.

No. 4, from.....to.....feet.

### CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9 5/8"	32#	New	318'				
5 1/2"	17#	New	6712'				

### MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13 3/4"	9 5/8"	329KB	300 sx			
8 3/4"	5 1/2"	6693KB	675 sx	- 3 stage - DV tools @ 4640' & 2102'		
	2" NUB	lbg. landed @ 6501'				

TD 6693 PB 6661'

### RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Spotted 1,000 gals 7½% MCA Acid - Perforated 6483-6509 w/ 4 JPF - SWF w/60,000 #20-40 sd & 63,400 gals gelled water. FBD 1400#, ATP 2250#, MTP 2400#, Max. Flush 2800#, Inj. rate 48.5 BPM. Shut In Pressure 1600#.

### Result of Production Stimulation.....

**Depth Cleaned Out.....**

### RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

Rotary tools were used from -0- feet to 6695' feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.  
Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

## PRODUCTION

Put to Producing.....**Tested 12/28**.....19**60**

**OIL WELL:** The production during the first 24 hours was.....barrels of liquid of which.....% was  
was oil; .....% was emulsion; .....% water; and.....% was sediment. A.P.I.  
Gravity.....

GAS WELL: The production during the first 24 hours was 3,106 M.C.F. plus \_\_\_\_\_ barrels of liquid Hydrocarbon. Shut in Pressure 3,354 AOF - SITP 2051# after 7 days. lbs.

Length of Time Shut in..... **7 days**

**PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):**

## Southeastern New Mexico

## Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs..... <b>1985</b>
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen.....	T. Ellenburger.....	T. Point Lookout..... <b>4316</b>
T. Grayburg.....	T. Gr. Wash.....	T. Mancos..... <b>4586</b>
T. San Andres.....	T. Granite.....	T. Dakota..... <b>6483</b>
T. Glorieta.....	T. ....	T. Morrison.....
T. Drinkard.....	T. ....	T. Penn.....
T. Tubbs.....	T. ....	T. <b>Cliff House 3653</b>
T. Abo.....	T. ....	T. <b>Gallup 5554</b>
T. Penn.....	T. ....	T. <b>Greenhorn 6298</b>
T. Miss.....	T. ....	T. <b>Graneros 6350</b>

## FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation

STATE OF NEW MEXICO  
OIL CONSERVATION COMMISSION  
AZTEC DISTRICT OFFICE  
NUMBER OF COPIES RECEIVED  
SANTA FE  
FILE  
D. S. S. S.  
L. R. D. C. P. R. I.  
TRANSPORTER  
OIL  
GAS  
PRODUCTION OFFICE  
OPERATOR

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

**December 29, 1960**

Date:

Company or Operator. **Southwest Production Company**

Address 162 Petr. Center Bldg., Farmington, N.M.

Name \_\_\_\_\_

Original signed by  
Carl W. Smith  
**Production Supt.**