

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR ~~XXXXX~~ (GAS) ALLOWABLE

New Well
~~XXXXXXXXXX~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Astec, New Mexico
(Place)

January 17, 1964
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

PUBCO PETROLEUM CORP.

Bruington

Well No. **15-N**

in **SE** $\frac{1}{4}$

SW $\frac{1}{4}$

(Company or Operator)

(Lease)

N

Sec. **15**

T. 30 North R. 11 West

NMPM.

Basin

Pool

Unit Letter

San Juan

County. Date Spudded **11-29-63**

Date Drilling Completed **12-12-63**

Please indicate location:

Elevation **5832**

Total Depth **6881**

PBTD

Top Oil/Gas Pay **6660**

Name of Prod. Form. **Dakota**

PRODUCING INTERVAL - **6660-6858**

Perforations **6796-6812, 6830-40, 6738-70, 6660-82**

Open Hole

Depth

Depth

Casing Shoe **6880**

Tubing **6807**

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: **4,116** MCF/Day; Hours flowed **3**

Choke Size **.750** Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):
1st Stage: 30,324 gals. water, 16,000# 20-40 sand; flushed w/7476 gals. sand; 2nd Stage: 80,010 gals. water, 50,000# 20-40 sand. 3rd Stage: 40,152 gals. water, 20,000# 20-40 sd.
Casing _____ Tubing _____ Date First New _____
Press. _____ Press. ~~XXXXXXXXXX~~

Oil Transporter **Plateau, Inc.**

Gas Transporter **El Paso Natural Gas Company**

Tubing, Casing and Cementing Record

Size	Feet	Sax
9 5/8	250	250
5 1/2	6880	205
2 3/8	6807	

Remarks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: **JAN 20 1964**, 19____

OIL CONSERVATION COMMISSION

Original Signed Emery C. Arnold

By: _____

Title _____ Supervisor Dist. # **3**

By: *Dan E. Jamerson*
(Signature) **Dan E. Jamerson**

Title **District Manager**

Send Communications regarding well to:

Name **Dan E. Jamerson**

Address **P.O. Box P, Astec, New Mexico**

