5-000 NO. OF CUPIES RECEIVED 1-TCA Form C-104 DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Supersedes Old C-104 and C-110 1-F REQUEST FOR ALLOWABLE SANTA FE Effective 1-1-65 AND FILE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS U.S.G.S. LAND OFFICE INLAND CORPORATION PURCHASED ALL THE ASSETS OIL TRANSPORTER OF BOTH LOMAR TRUCKING, INC. AND INLAND CRUDE. GAS INC. THIS PURCHASE INCLUDED N. M. S. C. C. OPERATOR PERMIT # 670 WHICH HAS BEEN TRANSFERRED TO PRORATION OFFICE Operato INLAND CORPORATION. Beta Development Co. CLYDE C. LaMAR, PRESIDENT Address INLAND CORPORATION 234 Petr. Club Plaza, Farmington, N. M. Other (Please explain) Reason(s) for filing (Check proper box) Change in Transporter of: New Wel. Dry Gas Hecomuletion Condensate Casinahead Gas Change in Ownership If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation State, Federal or Fee Fee Basin Dakota Leora Hallace Location Feet From The 940 Feet From The **South** Line and **1570** Unit Letter ___ San Juan County , NMPM, , Township 30N Range 120 Line of Section 14 III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) PO Box 1528, Farmington, N. M. Lakar Trucking, inc. Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas When Rge. Is gas actually connected? Unit Sec. Twp. If well produces oil or liquids, give location of tanks. 124 14 30N If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Same Res'v. Diff. Res'v. Plug Back New Well Gas Well Oil Well Designate Type of Completion -(X)P.B.T.D. Date Compl. Ready to Prod. Total Depth Date Spudded Tubing Depth Top Oil/Gas Pay Name of Producing Formation Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Tubing Pressure Casina Pressure Length of Test Water-Bbls. Oil-Bbls. Actual Prod. During Test CON. **GAS WELL** Bbls. Condensate/MMCF Actual Prod. Test-MCF/D Length of Test Choke Size Casing Pressure Testing Method (pitot, back pr.) Tubing Pressure

VI. CERTIFICATE OF COMPLIANCE

March 8, 1965

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Date)

	Original signed by: JOHN T. HAMPTON	
	(Signature)	
Manager		
	(Title)	

		-		
\cap II	CONSERV	ATION	COMM	IISSION

APPROVED MAR 9	1965,	19				
	Emery C. Arnold					
TITLE Supervisor Dist. # 3						

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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