

BETA DEVELOPMENT CO.  
 BOX 1659  
 MIDLAND, TEX. 79701

May 8, 1972

Re: Leora Wallace No. 1 Gas Well  
 SE $\frac{1}{4}$ SW $\frac{1}{4}$  Sec. 14, T-30-N, R-12-W  
 San Juan County, NEW MEXICO

Dear Mr. Jim A. Wallace

Mr. Doyle Baxter of our Farmington office advises that you are living in a mobile home which you moved within approximately 95 to 100 feet of the captioned well. We have inquired as to the legal possibilities implied to liability and have been told that the law is not clear on this point and that we should write warning you of the dangers involved around a high-pressure gas well to you and your family.

The oil and gas lease under subject well provides that we do not locate such a well within 200 feet of any structure then located on the premises. Therefore, we urge that you move at least 200 feet from this well for safety sake and that you be aware and advise any children you may have of the extreme dangers of such a high-pressure installation.

This is further to advise that Beta assumes no liability to you for your presence on this lease and we assume that you have the right as land owner to be there.

Yours very truly,

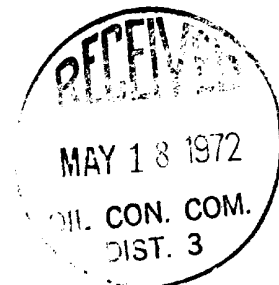
BETA DEVELOPMENT CO.

*Tom Cowan*  
 Tom Cowan  
 Land Department

TC:CJ

cc: Mr. Emory C. Arnold, Supervisor  
 New Mexico Oil & Gas Conservation Commission  
 100 Rio Brazos Road  
 Aztec, NM 87410

Mr. Doyle Baxter



BETA DEVELOPMENT CO.  
BOX 1388  
MICHIGAN TEX 73701

MAY 8, 1972

Re: Laora Wallace No. 1 Gas Well  
SH2W Sec. 14, T-30-N, R-13-W  
San Juan County, NEW MEXICO

Dear Mr. [Name]

Mr. Doyle Baxter of our Farmington office advises that you are living in a mobile home which you moved within approximately 95 to 100 feet of the captioned well. We have indicated as to the legal possibilities implied to liability and have been told that the law is not clear on this point and that we should write warning you of the dangers involved around a high-pressure gas well to you and your family.

The oil and gas lease under subject well provides that we do not locate such a well within 200 feet of any structure then located on the premises. Therefore, we urge that you move at least 200 feet from this well for safety sake and that you be aware and advise any children you may have of the extreme dangers of such a high-pressure installation.

This is further to advise that Beta assumes no liability to you for your presence on this lease and we assume that you have the right as land owner to be there.

Yours very truly,

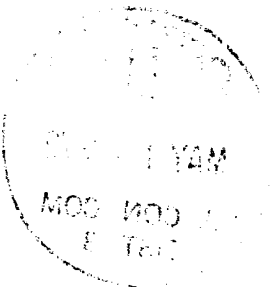
BETA DEVELOPMENT CO.

Land Department  
John Cowan

TC:CL

cc: Mr. Emory C. Arnold, Supervisor  
New Mexico Oil & Gas Conservation Commission  
100 Rio Brazos Road  
Astea, NM 87410

Mr. Doyle Baxter



**OIL CONSERVATION DIVISION**

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

**REQUEST FOR ALLOWABLE  
 AND  
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS**

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

Operator  
 Beta Development Company

Address  
 238 Petroleum Plaza Farmington, NM 87401

Reason(s) for filing (Check proper box)      Other (Please explain)

New Well <input type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input checked="" type="checkbox"/>

If change of ownership give name and address of previous owner \_\_\_\_\_

**DESCRIPTION OF WELL AND LEASE**

Lease Name Teora Wallace	Well No. 1	Pool Name, Including Formation Basin Dakota	Kind of Lease State, Federal or Fee	Fee	Lease No. 3210-01
Location Unit Letter <u>N</u> ; <u>940</u> Feet From The <u>South</u> Line and <u>1570</u> Feet From The <u>West</u>					
Line of Section <u>14</u> Township <u>30N</u> Range <u>12W</u> , NMPM, San Juan County					

**DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS**

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Giant Refinery Inc.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 256 Farmington, NM 87401
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 990 Farmington, NM 87401
If well produces oil or liquids, give location of tanks. Unit <u>N</u> Sec. <u>14</u> Twp. <u>30N</u> Rge. <u>12W</u>	Is gas actually connected? <u>When</u>

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

**COMPLETION DATA**

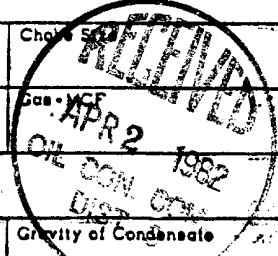
Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		

**TUBING, CASING, AND CEMENTING RECORD**

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

**TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL** (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	



**GAS WELL**

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (psig, back pr.)	Tubing Pressure (Shot-in)	Casing Pressure (Shot-in)	Choke Size

**CERTIFICATE OF COMPLIANCE**

hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Roberta Paschell  
 (Signature)  
 Production Clerk  
 (Title)  
 March 23, 1982  
 (Date)

**OIL CONSERVATION DIVISION**

APPROVED APR 2 1982, 19  
 Original Signed by CHARLES GHOLSON  
 BY \_\_\_\_\_  
 TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3

This form is to be filed in compliance with RULE 1104.  
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
 All sections of this form must be filled out completely (or allowable on new and recompleted wells).  
 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

