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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-101
Effective 1-1-66

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement No.
8. Farm or Lease Name
Moya Goode
9. Well No.
1
10. Field and Pool, or Wildcat
P. C.
12. County
San Juan

SUNDRY NOTICES AND REPORTS ON WELLS

USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

<input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	Operator
John J. Moya	
Address of Operator	
P.O. Box 1641 Bloomfield, N.M. 87413	
Location of Well	
UNIT LETTER P 990 FEET FROM THE S.L. LINE AND 1320 FEET FROM	
E.L. LINE, SECTION 18 TOWNSHIP 30N RANGE 11W NMPM.	
15. Elevation (Show whether LF, RT, GR, etc.)	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTER CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of completion, and any proposed work). SEE RULE 1103.

11/18/77 Move rig to location and rig up.
11/19/77 Work stuck tubing loose. Pump 100 bbl. water down 1" tubing, pull tubing. INSpect for holes. Lay tubing down (junk). Lay down 1956 ft.
11/21/77 Pick up 1952 ft. of 1" IJ tubing. Spot 35 sks. cement, plug @ 1952 ft. back to 1706. Pull 1" tubing, drain pump and lines. Wait on cement.
11/22/77 Ran tubing in hole, tag cement. Plug @ 1720 ft. Lay tubing down. Rig up 5 1/2" casing tools. Work 5 1/2" casing 2 hrs. (Shut down rig for repairs.)
11/23/77 Rig up casing shot. Shoot casing @ 1297 ft. n collar. Work pipe 1 hr., could not work pipe free, shot pipe @ 660 ft. Work pipe free. Work pipe up hole 17 ft. and stuck. Rig up and try to circulate free.
11/24/77 Rig shut down.
11/25/77 Work pipe, p pe parted in collar, 32 ft. from surface. Went in hole with 1" IJ tubing. Spot 40 sks. cement, plug inside casing, stub @ 715 ft. Cement plug @ 715 ft. to 515 Ft. Pull tubing out of hole. Wait on cement.
11/26/77 Went in hole with 1" tubing, tag cement @ 487 ft. from surface. Pull 1" tubing, work tubing down backside of 5 1/2" casing from 32 ft. down to 191 ft. Could not work lower, spot 20 sks. cement @ 191 ft. Pull tubing up and run inside of 5 1/2" casing to 205 ft. Spot 20 sks. cement, plug @ 205 ft. to 82 ft. Pull tubing out, spot 10 sks. cement. plug in top of 10 3/4" casing. Farmer did not want dry hole marker in field. Drain up and rig down.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jack Huff TITLE Agent DATE 11-28-77
APPROVED BY AR Kendrick TITLE Agent DATE NOV 28 1977
CONDITIONS OF APPROVAL, IF ANY: